

Electric Kansas Supplemental 2015 Annual Report

to the
State of Kansas



for the year ending December 31, _____

(Exact legal name of respondent) (If name was changed during year, show previous name and date of change)

(Address of principal business office at the end of the year)

Area Code _____ Telephone _____ Federal ID Number _____

Gross operating revenues derived from Kansas intrastate operations	\$
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GENERAL INSTRUCTIONS

1. This supplemental annual report shall be filed with the regular annual report of the respondent to the Kansas Corporation Commission, such regular report to be prepared on forms prescribed by the Federal Energy Regulatory Commission.
2. The principal purposes of this report are: (1) to set forth certain data not in the regular report or not given therein in the detail desired by this Commission, and (2) to secure data applicable to Kansas operations of the utility which will be helpful in the preparation of statistical studies and for noting trends, etc.
3. Companies operating in more than one state will be unable to assign all items relating to plant investment, operating expenses, etc. directly to separate state operations, but many items can be directly assigned. When an allocation is required, the basis therefore should be indicated (see Page 1 of this supplemental report).
4. It is not intended that companies be required to make comprehensive engineering and/or accounting studies annually in order to determine the allocations herein such as would be necessary for a general rate case. Therefore, it is desirable that for the purposes of this report, the bases of allocation be practical and reasonable so that they can be followed from year to year without substantial variation. Therefore, it is to be understood: (1) that the allocated amounts are not expected to be as accurate for any particular year as would be the case if an intensive analytical study of all facets of that year's operations had been made, (2) the acceptance of the supplementary report by the Commission does not infer approval in whole or in part of the allocation procedures followed, and (3) the utility filing the supplement is not precluded from preparing reallocations of the data submitted herein when submitting special studies in connection with rate and other matters.
5. Respondents operating wholly within the State of Kansas may, if desired, make reference to the regular report, giving page numbers, in each instance in which the data, if shown in the supplemental report, would be identical. ****Note, however, that pages 1 and 2 should be completed in their entirety.**
6. Show "None" or "Not Applicable" only when such response truly and completely states the facts. Such responses as "Not Available" and "Not Readily Available" should not be made unless their use is authorized by this Commission.
7. Sheets inserted in this report shall conform in size with the sheets herein, shall show appropriate references to tables in the main report which they support, shall have adequate margins and shall be securely bound in the report.

DO NOT FOLD OR ROLL

Subsequent Events

In the space below list all “material” events which have occurred, subsequent to the end of the reporting year and prior to the filing of this annual report, that have or will have an impact on the utility company. For each event listed describe the impact it has or will have on the utility company’s financial statements and/or financial condition.

One Time / Unusual Occurrence

In the space below list all “material” one time or unusual occurrences, which have occurred during the reporting year for this annual report, that has or will have an impact on the utility company. For each occurrence listed describe the impact it has or will have on the utility company’s financial statements and/or financial condition.

Corporate Guaranties

In the space below list all corporate guaranties issued by the utility or its parent on behalf of any affiliated interests as defined by K.S.A. §66-1401. For each guaranty provide the name of the affiliate along with the amount and terms including the beginning and ending dates. Describe what affect invoking the guaranty's would have on the financial condition of the utility company.

Cross Default Clauses

In the space below list all of the affiliates' (as defined by K.S.A. §66-1401) debt obligations that contain cross-default clauses linking the affiliates' performance under the debt agreements to the utility and/or its parent. For each debt obligation with a cross-default clause provide the name of the affiliate, a concise description of its business and a description of the debt obligation. Describe what effect invoking the cross default clause(s) would have on the financial condition of the utility company.

BASES OF ALLOCATION TO KANSAS OF UTILITY PLANT, OPERATING EXPENSES, ETC.

1. In column (a), assign allocation basis reference numbers for each basis used in allocating Utility Plant and other items applicable to Kansas operations.
2. In column (b), give a full description of each basis of allocation, showing designations and amounts of the factors involved in each equation or formula.
3. In column (c), for each basis, show the percent of the Kansas portion of the total.

Line No.	Reference Number (a)	Full Description of Basis of Allocation (b)	Percent to Kansas (c)

ELECTRIC PLANT IN SERVICE – KANSAS ONLY

(In addition to Account 101, Electric Plant in Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Electric Plant in Process of Reclassification, and Account 106, Completed Construction not Classified – Electric.

1. Report to the nearest dollar (cents omitted) the original cost of electric plant in service according to prescribed accounts.
2. This table is the equivalent of two tables in one: First – Columns (b) to (e), inclusive, call for all Electric Plant in Service which is physically located in Kansas, regardless of how much is applicable to various states: - Columns (f) to (h), inclusive, are concerned with determining the amounts of Electric Plant in Service applicable to Kansas operations at the end of the year, regardless of location.
3. In Column (f), show amounts at the end of the year representing plant which applies wholly to Kansas operations, irrespective of the physical location of such plant.
4. In Column (g), show the allocated Kansas portion of plant in service at the end of the year which is common to operations of Kansas and one or more other states, irrespective of the physical location of such plant.
5. Although no Column is provided for it, the total Electric Plant in Service applicable to Kansas operations is the total of amounts in Columns (f) and (g).
6. Column (h) shall show the reference numbers to allocation bases used in computing amounts in column (g). Allocations shall be based on generally accepted engineering and accounting principles (See table “Bases of Allocation to Kansas of Electric Plant in Service and Electric Operating Expenses”, page 1).
7. If the same basis of allocation is applied to several accounts within a group (e.g. Accounts 330 to 336, inclusive), the total amount allocated to Kansas for such accounts may be shown if desired, in column (g) in a blank line at the bottom of the group and reference numbers shown in Column (h) instead of individual amounts for each account to the group so included.
8. Column (i) shall show the amounts of Electric Plant in Service at the end of the year which is common to Kansas and one or more other states. To determine such common plant: From the entire company total of the account or group of accounts, subtract (1) amounts directly assignable to Kansas, (2) amounts directly assignable to other states and (3) any other amounts located in other states, no part of which is applicable to Kansas.
9. If adjustments are included in column (c) and/or column (d), set forth by footnote (See page 5) the amount of debits and credits together with explanation.
10. State in a footnote or an insert on what dates journal entries for the year with respect to Accounts 102, “Electric Plant Purchased or Sold” was submitted to this Commission for approval.

ELECTRIC PLANT IN SERVICE – KANSAS ONLY (see instruction on previous page)										
Line No.	Acct. No.	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			
			Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Balance End of Year (e)	Applicable to Kansas Operations			Common to Kansas and Other States (i)
							Assigned Direct (f)	Allocated		
		Amount (g)		Ref. No. (h)						
1. INTEANGIBLE PLANT										
1.	301	Organization	\$	\$	\$	\$	\$	\$		\$
2.	302	Franchises & Consents								
3.	303	Miscellaneous Intangible Plant ..								
4.		TOTAL INTANGIBLE PLANT								
2. PRODUCTION PLANT										
STEAM PRODUCTION PLANT										
5.	310	Land & Land Rights								
6.	311	Structures & Improvements								
7.	312	Boiler Plant Equipment								
8.	313	Engines & Engine Driven Generators.....								
9.	314	Turbo-generated Units.....								
10.	315	Accessory Electric Equipment ...								
11.	316	Misc. Power Plant Equipment....								
12.		TOTAL STEAM PRODUCTION PLANT								
NUCLEAR PRODUCTION PLANT										
13.	320	Land & Land Rights								
14.	321	Structures & Improvements								
15.	322	Reactor Plant Equipment.....								
16.	323	Turbo-generator Units								
17.	324	Accessory Electric Equipment ...								
18.	325	Misc. Power Plant Equipment....								
		TOTAL NUCLEAR PRODUCTION PLANT								
HYDRAULIC PRODUCTION PLANT										
20.	330	Land & Land Rights								
21.	331	Structures & Improvements								
22.	332	Reservoirs, Dams, & Waterways								
23.	333	Water Wheels, Turbines & Generators.....								
24.	334	Accessory Electric Equipment ...								
25.	335	Misc. Power Plant Equipment....								
26.	336	Roads, Railroads, & Bridges								
27.		TOTAL HYDRAULIC PRODUCTION PLANT								

Line No.	Acct. No.	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			
			Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Balance End of Year (e)	Applicable to Kansas Operations			Common to Kansas and Other States (i)
							Assigned Direct (f)	Allocated		
				Amount (g)	Ref. No. (h)					
OTHER PRODUCTION PLANT										
28.	340	Land & Land Rights	\$	\$	\$	\$	\$		\$	
29.	341	Structures & Improvements								
30.	342	Fuel Holders, Prod., & Accessor								
31.	343	Prime Movers.....								
32.	344	Generators.....								
33.	345	Accessory Electric Equipment ...								
34.	346	Misc. Power Plant Equipment....								
35.		TOTAL OTHER PRODUCTION PLANT								
36.		TOTAL PRODUCTION PLANT .								
3. TRANSMISSION PLANT										
37.	350	Land & Land rights								
38.	351	Clearing Land & Rights of Way								
39.	352	Structures & Improvements								
40.	353	Station Equipment								
41.	354	Towers & Fixtures.....								
42.	355	Poles & Fixtures								
43.	356	Overhead Conductors & Devices								
44.	357	Underground Conduit								
45.	358	Underground Conductors & Devices								
46.	359	Roads & Trails								
47.		TOTAL TRANSMISSION PLANT								
4. DISTRIBUTION PLANT										
48.	360	Land & Land Rights								
49.	361	Structures & Improvements								
50.	362	Station Equipment								
51.	363	Storage Battery Equipment								
52.	364	Poles, Towers & Fixtures.....								
53.	365	Overhead Conductors & Devices								
54.	366	Underground Conduit								
55.	367	Underground Conductors and Devices								
56.	368	Line Transformers								
57.	369	Services								
58.	370	Meters.....								
59.	371	Installations on Customers Premises.....								
60.	372	Leased Property on Customer Premises.....								
61.	373	Street Light & Signal Systems ...								
62.		TOTAL DISTRIBUTION PLANT								

Line No.	Acct. No.	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			
			Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Balance End of Year (e)	Applicable to Kansas Operations			Common to Kansas and Other States (i)
							Assigned Direct (f)	Allocated		
					Amount (g)	Ref. No. (h)				
5. GENERAL PLANT										
63.	389	Land & Land Rights	\$	\$	\$	\$	\$			\$
64.	390	Structures & Improvements								
65.	391	Office Furniture & Equipment								
66.	392	Transportation Equipment								
67.	393	Stores Equipment								
68.	394	Tools, Shop & Garage Equipment.....								
69.	395	Laboratory Equipment								
70.	396	Power Operated Equipment								
71.	397	Communication Equipment								
72.	398	Miscellaneous Equipment.....								
82.		Subtotal								
83.	399	Other Tangible Property*								
84.		Total (Accounts 101 and 106)								
85.	102	Electric Plant Purchased**				<	>			
86.	102	Electric Plant Sold**	<	>						
87.	103	Electric Plant in Process of Reclassification***								
88.		TOTAL ELECTRIC PLANT IN SERVICE								

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing sub-account classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

*** If any property is reported as "in process of reclassification," submit a supporting schedule showing amount of such property according to detail accounts in which classified.

Footnotes:

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. Amounts shown hereunder shall be as of the year end. Show in column (e) reference to allocation bases set forth on page 1 of this Supplemental Report.

Line No.	Item (a)	Applicable to Kansas				Common to Kansas and Other States (f)
		Total Company (b)	Assigned Direct (c)	Allocated		
				Amount (d)	Ref. No. (e)	
ELECTRIC PLANT						
1.	Electric Plant in Service (101, 102, 103 and 106: from pg 5, line 88).....					
2.	Electric Plant Leased to Others (104).....					
3.	Electric Plant Held for Future Use (105).....					
4.	Construction Work in Progress – Electric (107).					
5.	Electric Plant Acquisition Adjustment (114).....					
6.	Other Electric Plant Adjustments (116).....					
7.	TOTAL ELECTRIC UTILITY PLANT (Lines 1-6, inclusive).....					
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT						
8.	Accumulated Provisions for Depreciation of Electric Plant in Service (108) by functional Div.					
	(a) Steam Production.....					
	(b) Nuclear Production.....					
	(c) Hydraulic Production.....					
	(d) Other Production.....					
	(e) Transmission.....					
	(f) Distribution.....					
	(g) General.....					
	(h) TOTAL FUNCTIONAL DIVISIONS OF (ACCOUNT 108).....					
9.	Accumulated Provisions for Amortization of Electric Plant in Service (Account 111).....					
10.	TOTAL ACCUMULATED PROVISIONS FOR DEPRECIATION & AMORTIZATION FOR ELECTRIC PLANT IN SERVICE (Lines 8-9, inclusive).....					
11.	Accumulated Provisions for Depreciation of Electric Plant Leased to Others (Acct. 109).....					
12.	Accumulated Provisions for Depreciation of Electric Plant Leased to Others (Acct. 110).....					
13.	Accumulated Provisions for Amortization of Electric Plant Leased to Others (Acct. 112).....					
14.	Accumulated Provisions for Amortization of Electric Plant Leased to Others (Acct. 113).....					
15.	Accumulated Provisions for Amortization of Electric Plant Acq. Adj's. (Acct. 115).....					
16.	TOTAL ACCUMULATED PROVISIONS FOR DEPRECIATION & AMORTIZATION OF ELECTRIC PLANT (Lines 10-15), inclusive.....					

ELECTRIC OPERATING INCOME							
Line No.	Account (a)	Total Company		Kansas Operations		All Other Operations	
		Current Year (b)	Increase (c)	Current Year (d)	Increase (e)	Current Year (f)	Increase (g)
UTILITY OPERATING INCOME							
1.	Operating Revenues (400).....						
2.	Operating Expenses:.....						
3.	Operation Expenses (401)						
4.	Maintenance Expenses (402)						
5.	Depreciation Expenses (403).....						
6.	Amortization & Depletion of Utility Plant (404-405)						
7.	Amortization of Utility Plant Acq. Adj. (406)						
8.	Amortization of Property Losses (407).....						
9.	Amortization of Conversion Exp. (407.2)						
10.	Taxes Other Than Income Taxes (408.1)						
11.	Income Taxes – Federal (409.1)						
12.	Other (409.1)						
13.	Prov. For Deferred Income Taxes (410.1)						
14.	Income Taxes Deferred in Prior Yrs-Cr.(411.1)						
15.	Investment Tax Credit Adj. – Net (411.4).....						
16.	Gains from Disp. of Utility Plant (411.6).....						
17.	Losses from Disp. Of Utility Plant (411.7)						
18.	Total Utility Operating Expenses.....						
19.	Net Utility Operating Income (carry forward to page 117, line 21)						

FOOTNOTES:

ELECTRIC OPERATING REVENUES (Account 400) KANSAS ONLY

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from preciously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 KW of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account No.	Account (a)	Operating Revenue		Kilowatt-Hours Sold		Average Number of Customers Per Month	
			Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Amount for Year (f)	Increase or Decrease from Preceding Year (g)
SALES OF ELECTRICITY								
1.	440	Residential Sales	\$	\$				
2.	442	Commercial & Industrial Sales						
3.		Small (or Commercial) See instruction 5						
4.		Large (or Industrial) See instruction 5						
5.	444	Public Street & Highway Lighting						
6.	445	Other Sales to Public Authorities						
7.	446	Sales to Railroads & Railways						
8.	448	Interdepartmental Sales						
9.		TOTAL SALES OF ULTIMATE CONSUMERS						
10.	447	Sales for Resale						
11.		TOTAL SALES OF ELECTRICITY						
OTHER OPERATING REVENUES								
12.	450	Forfeited Discounts						
13.	451	Miscellaneous Service Revenues						
14.	453	Sales of Water and Water Power						
15.	454	Rent from Electric Property						
16.	455	Interdepartmental Rents						
17.	456	Other Electric Revenues						
18.								
19.								
20.								
24.		TOTAL OTHER OPERATING REVENUES						
25.		TOTAL ELECTRIC OPERATING REVENUES						

(See page 108 Important Changes During the Year, for important new territory added and important rate increase or decrease)

SALES OF ELECTRICITY BY RATE SCHEDULES – KANSAS OPERATIONS ONLY

1. Report below for each Kansas rate schedule in effect during the year the data as called for in the several column unless such data will be a duplication of information shown on page 304 of the regular report (in which case, merely make reference below to page 304 of the regular report.)
2. Provide a sub-heading and total for each operating revenue account in the sequence followed on page 8 of this supplement. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.
3. Instructions 3, 4, and 5 of the schedule on page 304 of the regular report are also to be followed in preparation of the information below.

Line No.	Number and Title of Rate Schedule (a)	KWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales Per Customer (e)	Revenue per KWH Sold (f)
1.			\$			\$
2.						
3.						
4.						
5.						
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SALES OF ELECTRICITY BY KANSAS COMMUNITIES (Page 1 of 2)

1. A similar schedule in the regular report calls for sales of electricity by communities of 10,000 population or more by separate states. In the schedule below such information for the State of Kansas is to be listed for all communities served.
2. "Communities" mean: "Cities, towns, villages and cross-road communities served on other than standard rural rates".

Line No.	Community (a)	Residential Sales (Account 440)			Commercial & Industrial Sales (Account 442)		
		Operating Revenue (b)	Kilowatt Hours Sold (c)	Avg. No. of Customers per Month (d)	Operating Revenue (e)	Kilowatt Hours Sold (f)	Avg. No. of Customers per Month (g)
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SALES OF ELECTRICITY BY KANSAS COMMUNITIES (Page 2 of 2)

- 3. If sales by all Kansas communities are set forth fully in the regular report, the following schedule need not be prepared. In such case, merely make reference to the page in the regular report where sales by Kansas communities may be found.
- 4. The information below should be on the same basis as provided in the schedule on page 8 of this supplement except cents may be omitted on reporting revenues and the totals for the various accounts should agree with the accounts for those accounts shown on page 8.

Public Street & Highway Lighting (Account 444)			Other Sales to Public Authorities (Account 445)			Total			Line No.
Operating Revenues (h)	Kilowatt Hours Sold (i)	Avg. No. of Customers Per Month (j)	Operating Revenues (k)	Kilowatt Hours Sold (l)	Avg. No. of Customers Per Month (m)	Operating Revenues (n)	Kilowatt Hours Sold (o)	Avg. No. of Customers Per Month (p)	
\$			\$			\$			1.
									2.
									3.
									4.
									5.
									6.
									7.
									8.
									9.
									10.
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									44.

ELECTRIC EXPENSES APPLICATION TO KANSAS OPERATIONS

1. This table should be submitted with amounts to the nearest dollar (cents omitted),
2. Reference numbers to be shown in column (g) refer to bases of allocation of page 1.
3. If more than one basis was used in the determination of any classification of expense below, the detail thereof may be submitted on a separate schedule.

Line No.	Expense Classification and Account Numbers (a)	Total Company (b)	Distribution of Expense to Kansas and Other States					Total Kansas Exp. Col. (c) plus Col. (f) (h)
			Amount Assigned Direct		Balance to be Allocated Col. (b) less Cols. (c) & (d) (e)	Allocation to Kansas Amount (f)	Ref. No. (g)	
			Kansas Only (c)	Other States (d)				
<u>OPERATION EXPENSES</u>								
1.	<u>Power Production Expenses:</u>							
	(a) Steam Operation Exp. (500-509).....							
	(b) Nuclear Operation Exp. (517-525).....							
	(c) Hydraulic Operation Exp. (535-540)							
	(d) Other Operation Exp. (546-550)							
	(e) Purchased Power (555).....							
	(f) Sys. Control & Load Dispatch (556)							
	(g) Other Expenses (557).....							
	(h) Total Power Production Oper. Exp.							
2.	Transmission Operation Exp. (560-567)							
3.	Distribution Operating Exp. (580-589).....							
4.	Customer Accounts Exp. (901-910)							
5.	Sales Expenses (911-916).....							
6.	Admin & Gen. Operating Exp. (920-931)							
7.	Total Operation Expenses (Lines 1-6)							
<u>MAINTENANCE EXPENSES</u>								
8.	<u>Power Production Expenses</u>							
	(a) Steam Maint. Exp. (510-514).....							
	(b) Nuclear Maint. Exp. (528-532).....							
	(c) Hydraulic Maint. Exp. (541-545)							
	(d) Other Power Maint. Exp. (551-554).....							
	(e) Total Power Production Maint. Exp.							
9.	Transmission Maintenance Exp. (568-573)							
10.	Distribution Maintenance Exp. (590-598).....							
11.	Maintenance of General Plant (935)							
12.	Total Maintenance Expenses (Lines 8-11).....							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) KANSAS ONLY

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. Amounts shown hereunder shall be as of the year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.

Line No.	Item (a)	Total Company (b)	Applicable to Kansas			Common to Kansas and Other States (f)
			Assigned Direct (c)	Allocated		
				Amount (d)	Ref. No. (e)	
DEPRECIATION EXPENSE (403) BY FUNCTIONAL CLASSIFICATION						
1.	Steam Production Plant					
2.	Nuclear Production Plant					
3.	Hydraulic Production Plant.....					
4.	Other Production Plant.....					
5.	Transmission Plant.....					
6.	Distribution Plant.....					
7.	General Plant					
8.	Total Depreciation Expenses (403).....					
AMORTIZATION EXPENSES (404 AND 405)						
9.	Amortization of limited-term electric plant (404)					
10.	Amortization of other electric plant (405)					
11.	Total Amortization Expenses (Accounts 404 & 405)					

Remarks:

TAXES CHARGED – KANSAS OPERATIONS ONLY – (Account 408 – 411, inclusive)

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. Figures herein should represent the portion applicable to Kansas of all taxes for the calendar year, by classes, which are charged to Account 408 – 411, inclusive, "Taxes".
3. In column (a), be specific and thorough in describing all classes of taxes.
4. Provide subheading for the various accounts.
5. If any class of taxes is allocated on a basis other than any shown on page 1, explain fully, properly referenced, either in a footnote or an insert.

Line No.	Class of Tax (a)	Applicable to Kansas Operations (Elec.)			Total Common to Kansas and Other States (e)
		Assigned Direct (b)	Allocated		
			Amount (c)	Ref. No. (d)	
1.					
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32.					
33.					
34.					
35.					
36.					
37.					
38.					
39.					
40.					
41.					
42.					
43.					

FRANCHISE REQUIREMENTS (Account 927) (Electric) – KANSAS ONLY

1. Report below all cash payments, made to municipal or other governmental authorities and the cost of electricity, materials and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance or similar requirements, providing all such payments, etc. have not been reported separately in a similar schedule of the regular report.
2. Give the basis of amounts entered in columns (c) and (d) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Overlays (b)	Electricity Supplied Without Charge		Other Items Furnished Without Charge (e)	Total (f)
			KWH (c)	Amount (d)		
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						
23.						
24.						
25.						
26.						
27.						
28.						
29.						
30.	Total					

MONTHLY ELECTRIC PLANT INVESTMENT DATA

1. This table may be submitted to the nearest dollar, if desired.
2. When plant represented by construction work orders has been placed into service and the aggregate costs thereof have been substantially determined, but the amounts applicable to primary plant accounts cannot be promptly ascertained, it is preferable for reporting purposes below to show the balance of such work orders in Account 106 – Completed Construction – Not Classified (rather than in Account 107 – Construction Work in Progress).
3. The average for the year for each column should be computed as follows: Multiply by 2 the sum of amounts shown in lines 2 to 12, inclusive. To this product add the amounts shown in lines 1 and 13. Then divided such total by 24. the result is the average of the monthly averages.

Line No.	Account Balance Monthly Ending (a)	Construction Work in Progress (Account 107)		Electric Plant in Service			Accum. Prov. For Depr. Of Elec. Plant in Service (Acct. 108)	
		Located in Kansas (b)	Total Company (c)	Located in Kansas		Total Company (Acct. 101 & 106) (f)	Located in Kansas (g)	Total Company (h)
				Comp. Const. Not Classified (Acct. 106) (d)	Plant in Service Classified (Acct. 101) (e)			
1.	Previous Year: December 31	\$	\$	\$	\$	\$	\$	\$
2.	Current Year: January 31							
3.	February 28							
4.	March 31							
5.	April 30							
6.	May 31							
7.	June 30							
8.	July 31							
9.	August 31							
10.	September 30							
11.	October 31							
12.	November 30							
13.	December 31							
14.	Average for Year							

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS – KANSAS ONLY

Table 1

1. Report below the information called for concerning distribution watt-hours meters and line transformers.
2. Watt-hour demand distribution meters should be included below but external demand meters should not be included.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of watt-hour meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (kva) (d)
1.	Number at Beginning of Year.....			
2.	Additions During Year			
3.	Purchases			
4.	Associated with Utility Plant Acquired			
5.	Total Additions.....			
6.	Reductions During Year			
7.	Retirements			
8.	Associated with Utility Plant Sold			
9.	Total Reductions.....			
10.	Number At End Of Year.....			
11.	In Stock			
12.	Locked Meters on Customers' Premises			
13.	Inactive Transformers on System			
14.	In Customers' Use.....			
15.	In Company's Use.....			
16.	Total End of Year (as above)			

Footnotes:

Table 2 – TESTING OF DISTRIBUTION METERS – KANSAS ONLY

1. Number of distribution meters tested during year _____
2. Number thereof which tested more than 2% slow _____
3. Number thereof which tested more than 2% fast _____
4. Explain test schedules: _____

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _____
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DISTRIBUTION OF SALARIES AND WAGES

- Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided.
- In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1.	Electric			
2.	Operation			
3.	Production			
4.	Transmission			
5.	Distribution			
6.	Customer Accounts			
7.	Customer Service and Informational			
8.	Sales			
9.	Administrative and General			
10.	TOTAL Operation (Total of lines 3 thru 9)			
11.	Maintenance			
12.	Production			
13.	Transmission			
14.	Distribution			
15.	Administrative and General			
16.	TOTAL Maintenance (Total of lines 12 thru 15)			
17.	Total Operation and Maintenance			
18.	Production (Total of lines 3 and 12)			
19.	Transmission (Total of lines 4 and 13)			
20.	Distribution (Total of lines 5 and 14)			
21.	Customer Accounts (Line 6)			
22.	Customer Service and Informational (Line 7)			
23.	Sales (Line 8)			
24.	Administrative & General (Total of lines 9 and 15)			
25.	TOTAL Operation & Maintenance (Total of lines 18 thru 24)			

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _____
DISTRIBUTION OF SALARIES AND WAGES - Continued					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
26.	Gas.....				
27.	Operation				
28.	Production – Manufactured Gas.....				
29.	Production – Natural Gas (Including Expl. & Dev.).....				
30.	Other Gas Supply.....				
31.	Storage, LNG Terminating and Processing.....				
32.	Transmission.....				
33.	Distribution				
34.	Customer Accounts.....				
35.	Customer Service and Informational.....				
36.	Sales				
37.	Administrative and General.....				
38.	TOTAL Operation (Total of lines 28 thru 37).....				
39.	Maintenance.....				
40.	Production – Manufactured Gas.....				
41.	Production – Natural Gas.....				
42.	Other Gas Supply.....				
43.	Storage, LNG Terminating and Processing.....				
44.	Transmission.....				
45.	Distribution				
46.	Administrative and General.....				
47.	TOTAL Maintenance (Total of lines 40 thru 46).....				

FERC FORM NO, 1 (ED. 12-88)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _____
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DISTRIBUTION OF SALARIES AND WAGES - Continued

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48.	TOTAL Operation and Maintenance.....			
49.	Production – Manufactured Gas (Lines 28 and 40).....			
50.	Production – Natural Gas (Including Expl. & Dev.) (Lines 29 and 41).....			
51.	Other Gas Supply (Lines 30 and 42).....			
52.	Storage, LNG Terminating and Processing (Lines 31 and 43).....			
53.	Transmission (Lines 32 and 44).....			
54.	Distribution (Lines 33 and 45).....			
55.	Customer Accounts (Line 34).....			
56.	Customer Service and Informational (Line 35).....			
57.	Sales (Line 36).....			
58.	Administration & General (Lines 37 and 46).....			
59.	TOTAL Operation & Maintenance (Total of lines 49 thru 58).....			
60.	Other Utility Departments.....			
61.	Operation and Maintenance.....			
62.	TOTAL All Utility Dept. (Total of lines 25, 59, & 61).....			
63.	Utility Plant.....			
64.	Construction (By Utility Departments).....			
65.	Electric Plant.....			
66.	Gas Plant.....			
67.	Other.....			
68.	TOTAL Construction (Total of lines 65 thru 67).....			
69.	Plant Removal (By Utility Departments).....			
70.	Electric Plant.....			
71.	Gas Plant.....			
72.	Other.....			
73.	TOTAL Plant Removal (Total of lines 70 thru 72).....			

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _____
DISTRIBUTION OF SALARIES AND WAGES - Continued					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
74.	Other Accounts (Specify):				
75.					
76.					
77.					
78.					
79.					
80.					
81.					
82.					
83.					
84.					
85.					
86.					
87.					
88.					
89.					
90.					
91.					
92.					
93.					
94.					
95.	TOTAL Other Accounts				
96.	TOTAL SALARIES AND WAGES.....				

CLEAN AIR ACT AMENDMENTS OF 1990

	Number	Price	Amount
Allowances purchased during the year			
Allowances sold during the year			

	Year (s)
For allowances purchased, state year or years to which purchases pertain	
For allowances sold, state year or years of which sales pertain	

VERIFICATION

The foregoing report must be verified by the oath of the President or chief officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of _____)

County of _____)

SS:

_____ makes oath and says that

(Insert here the name of the affiant)

he/she is _____

(Insert here the exact legal title or name of the respondent)

That he/she has examined the foregoing report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from the including.

_____, to and including _____

(Signature of affiant)

Subscribed and sworn to before me, a _____

In and for the State and county above named, this _____ day of _____.

My commission expires _____

(Signature of officer authorized to administer oaths)