

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
July 2006
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal

Enhanced Recovery: Repressuring
 Waterflood
 Tertiary

Date: January 1, 2008

Operator License Number: 999999

Operator: Sample Oil, LLC

Address: 130 S. Market
Wichita, KS 67202

Contact Person: I.M. Sample

Phone: 316-337-6200

Permit Number: (to be assigned by KCC)

API Number: 15-207-99999

Well Location East
SW NW SE, Sec. 22 Twp. 23 S. R. 14 West

1650 Feet from SOUTH Section Line
2310 Feet from EAST Section Line

Lease Description: S/2 Sec 22 and SE/4 Sec 21-23S-14E

Lease Name: Smith Well Number: OWWO 'A' #1

Field Name: Cherokee Basin Coal Area

County: Woodson

Deepest Usable Water

Formation: Alluvium

Depth to Bottom of Formation: 15'

Check One: Old Well Being Converted Newly Drilled Well Well to be Drilled

Surface Elevation: 1070' feet Well Total Depth: 2300' feet Plug Back Depth: NA feet

Datum of top of injection formation: 2230' feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Arbuckle</u>	<u>2230 / 2300</u>	<u>Open Hple</u>	at <u>2230</u> to <u>2300</u> feet
_____	_____ / _____	_____	at _____ to _____ feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>1. Sample Oil, LLC</u>	<u>Smith</u>	<u>S/2 22-23-14E</u>	<u>#1 SW SE SE 22-23-14E</u>
<u>2. Sample Oil, LLC</u>	<u>Jones</u>	<u>SE/4 21-23-14E</u>	<u>#2A SE SE SE 21-23-1E</u>
<u>3. "</u>	<u>"</u>	<u>"</u>	<u>4A SW NW SE 21-23-14E</u>

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>1. Cherokee Coal</u>	<u>1800 to 1890</u> feet	<u>15,000 mg/l</u> mg/l
<u>2. _____</u>	_____ to _____ feet	_____ mg/l
<u>3. _____</u>	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 4000 bbls / day; or

Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____

Maximum Requested Injection Pressure: 100 psig

Well Completion

Type: Tubing & Packer Packerless Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8"		4 1/2"	2 3/8"
Setting Depth		25'		2230'	2180'
Amount of Cement		8 sx		150 sx	
Top of Cement		0'		0'	
Bottom of Cement		25'		2230'	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at None feet, cemented to _____ feet with _____ sx.

Tubing: Type Lined Seal-Tite Grade J-55

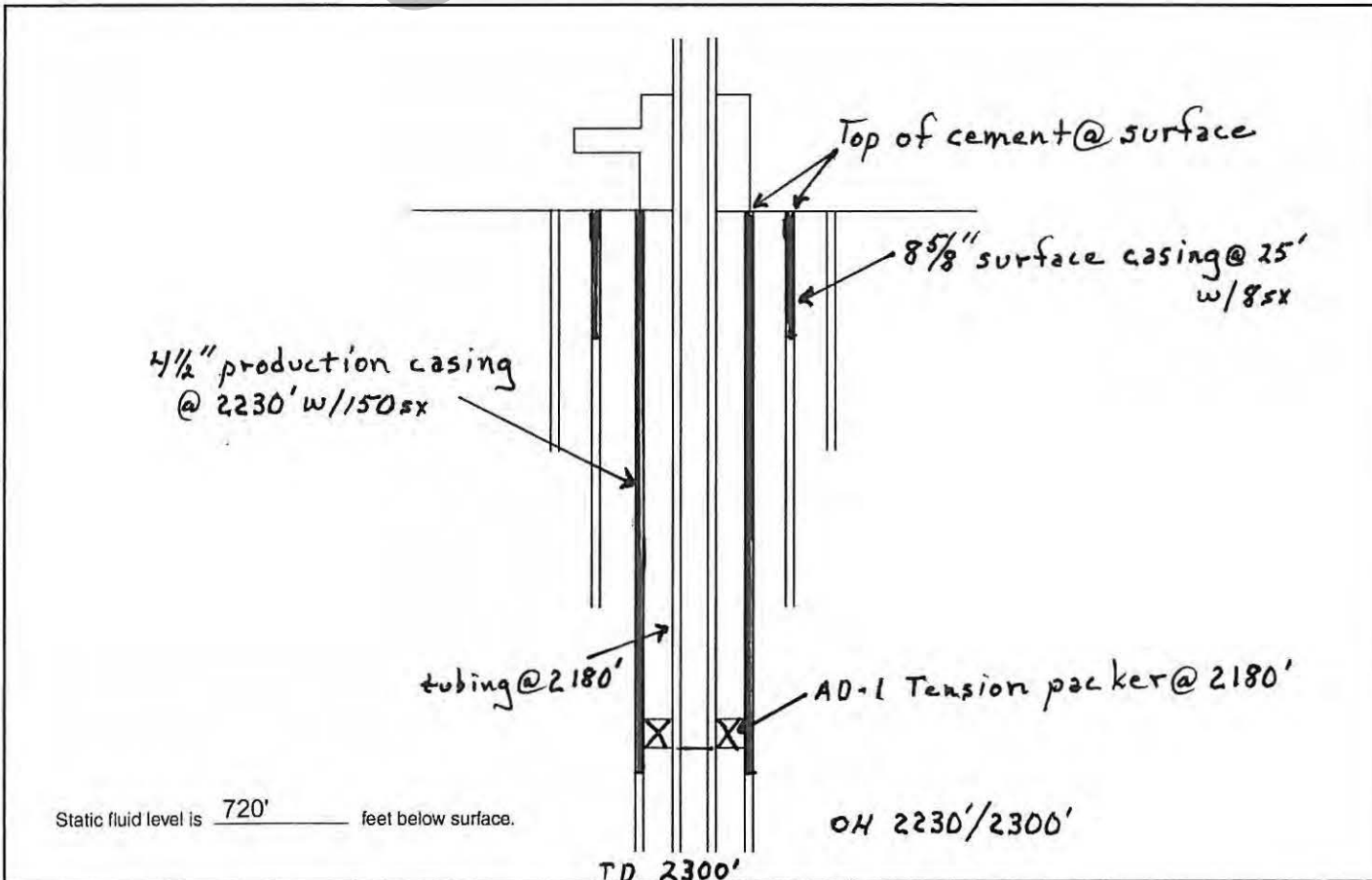
Packer: Type AD-1 Tension Depth 2180'

Annulus Corrosion Inhibitor: Type KCL Treated Water Concentration 5%

List Logs Enclosed: Cement Bond Log

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

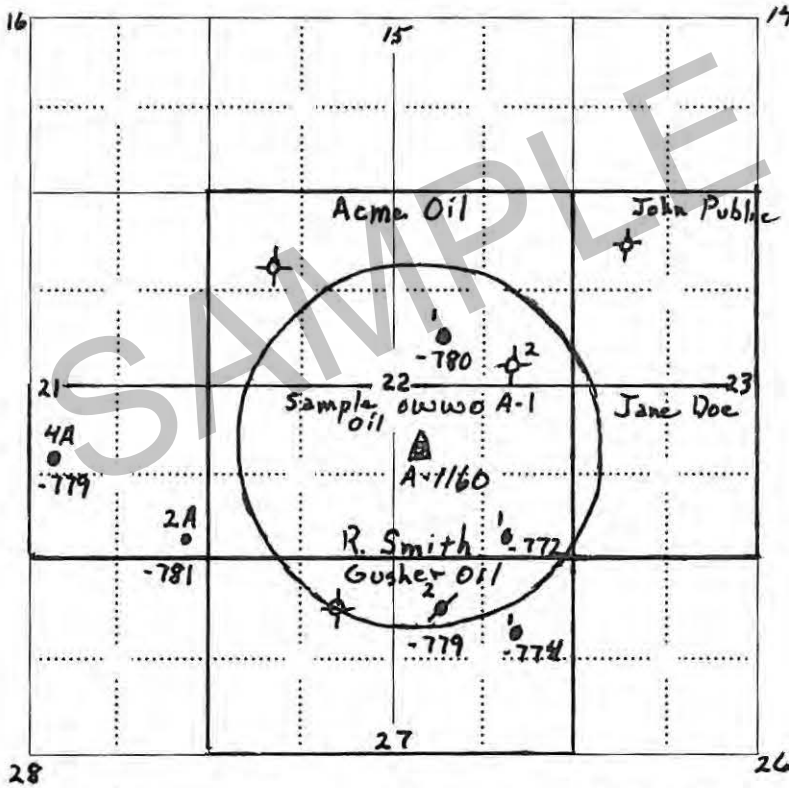


Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Sample Oil, LLC Location of Well: SW NW SE Sec. 22-23-14E
 Lease: Smith 1650 feet from N / S Line of Section
 Well Number: OWWO 'A' #1 2310 feet from E / W Line of Section
 County: Woodson Sec. 22 Twp. 23 S. R. 14 East West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



- applicant well
- producing well
- plugged injection well
- D & A well
- other injection well
- temporary abandoned well
- plugged producer
- water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for Sample Oil, LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

J M Sample
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this 1st day of November, 2011

Nancy Notary
 Notary Public

My Commission Expires: 01 January 2019

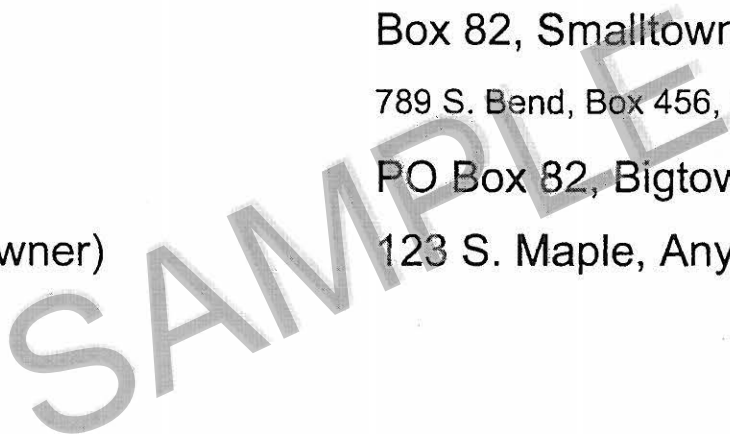
Affidavit of Notice Served

Re: Application for: Sample Oil, LLC
Well Name: Smith OWWO 'A' #1 Legal Location: SW NW SE Sec. 22-23-14E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 1st of January, 2008, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name	Address (Attach additional sheets if necessary)
Acme Oil, Co.	c/o Banker's Trust, Anytown, KS 66000
John Q. Public	Box 82, Smalltown, KS 67000
John Doe	789 S. Bend, Box 456, Centerville. KS 67200
Gusher Oil, Inc.	PO Box 82, Bigtown, KS 67200
R. Smith (landowner)	123 S. Maple, Anytown, KS 66000



I further attest that notice of the filing of this application was published in the Yates Center News, the official county publication of Woodson county. A copy of the affidavit of this publication is attached.

Signed this 1st day of January, 2008

Applicant of Duly Authorized Agent

Subscribed and sworn to before me this 1st day of January, 2008

Notary Public

My Commission Expires: _____

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.