

CORRECTION

CORRECTION #1



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1264879

Form C-1
March 2010

For KCC Use:
Effective Date: 10/28/2014
District # 3
SGA? Yes No

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/06/2014
month day year

Spot Description: NE
NE SE SE Sec. 16 Twp. 32 S. R. 10 E W
(Q/Q/Q) 990 - 1650 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR License# 35116
Name: SM Oil & Gas, Inc.
Address 1: PO BOX 189
Address 2:
City: SKIATOOK State: OK Zip: 74070 + 0189
Contact Person: Skylar Miller
Phone: 918-520-4244

2ND CORRECTED 2-4-2016

CONTRACTOR License#
Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For: Oil Gas
Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
Seismic: # of Holes
Other:
 If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

(Note: Locate well on the Section Plat on reverse side)
County: Chautauqua
Lease Name: Linder Well #: 2
Field Name: Unnamed
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary line (in footage) 330
Ground Surface Elevation: 1057 Estimated feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 480
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 40
Length of Conductor Pipe (if any):
Projected Total Depth: 2200
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other:
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

*WAS: Ne-se-se 990' FSL
IS: se-ne-se 1650' FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

KCC WICHITA
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- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

~~Submitted Electronically~~ in Person Tom Cass 1/12/2016

For KCC Use ONLY
API # 15 - 15-019-27497-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 40 feet per ALT. I II
Approved by: Rick Hestermann 09/23/2015
This authorization expires: 10/23/2015 / 2-4-2016
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

16
32
10
 E
 W



For KCC Use ONLY
API # 15 - 15-019-27497-00-00

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: SM Oil & Gas, Inc.
Lease: Linder
Well Number: 2
Field: Unnamed
Number of Acres attributable to well: SE NE
QTR/QTR/QTR/QTR of acreage: NE SE

Location of Well: County: Chautauqua
990 1650 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 16 Twp. 32 S. R. 10 E W

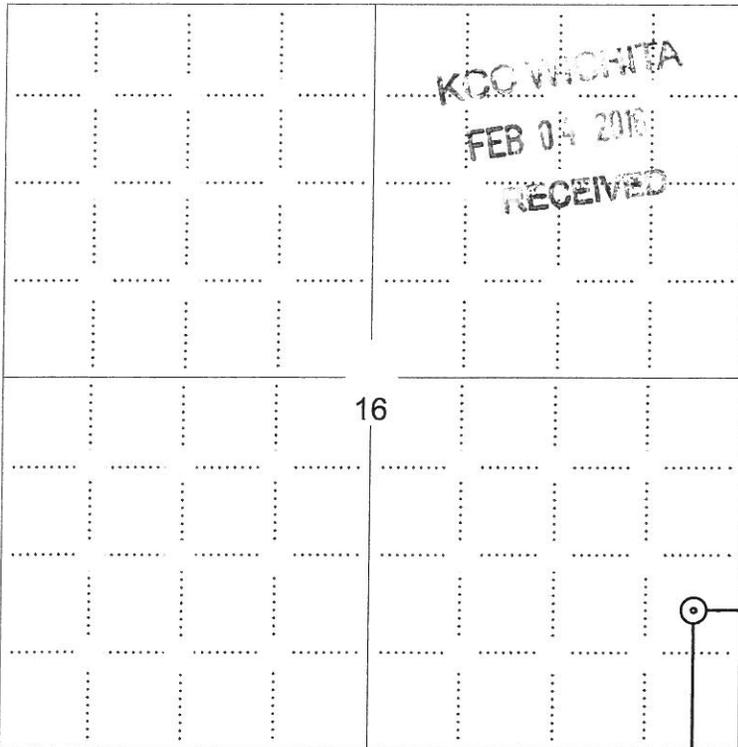
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

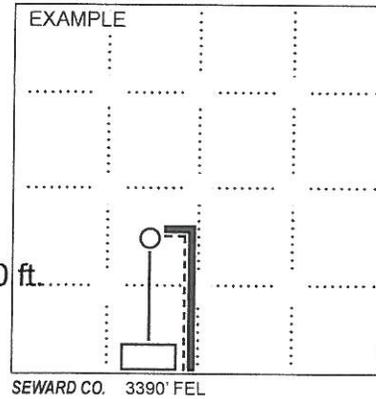
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



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LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

990 ft.
1650

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1264879

Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED

Submit in Duplicate

Operator Name: SM Oil & Gas, Inc.		License Number: 35116	
Operator Address: PO BOX 189		SKIATOOK OK 74070	
Contact Person: Skylar Miller		Phone Number: 918-520-4244	
Lease Name & Well No.: Linder 2		Pit Location (QQQQ): ^{SE} NE - ^{SE} SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1500 _____ (bbls)	Sec. 16 Twp. 32 R. 10 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 990 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Chautauqua _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay	
Pit dimensions (all but working pits): 40 Length (feet) 25 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 04 2016 CONSERVATION DIVISION WICHITA, KS </div>	
Distance to nearest water well within one-mile of pit: / n/a feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: Let fluid evaporate, cover pit, restore location _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically <i>in person Tom Oast 1/12/16</i>			
KCC OFFICE USE ONLY			
Date Received: 09/22/2015	Permit Number: 15-019-27497-00-00	Permit Date: 10/23/2014	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

CORRECTEDSelect the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)OPERATOR: License # 35116
Name: SM Oil & Gas, Inc.
Address 1: PO BOX 189
Address 2: _____
City: SKIATOOK State: OK Zip: 74070 + 0189
Contact Person: Skylar Miller
Phone: (918) 520-4244 Fax: (_____) _____
Email Address: _____Well Location: SE NE
NE SE SE Sec. 16 Twp. 32 S. R. 10 East West
County: Chautauqua
Lease Name: Linder Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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KANSAS CORPORATION COMMISSION

FEB 04 2016

CONSERVATION DIVISION
WICHITA, KS**Surface Owner Information:**Name: Brad Linder
Address 1: 1229 Trail Road
Address 2: _____
City: Moline State: Kansas Zip: 67353 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I ~~Submitted Electronically~~

SEC: 16
Township: 32S
Range: 10E

Lease Name: Linder
Well Number: ~~3~~ 2

CORRECTED

CORRECTED

Received
KANSAS CORPORATION COMMISSION
FEB 04 2016
CONSERVATION DIVISION
WICHITA, KS

