

**LISTING of**  
**SPACED and/or PRORATED**  
**OIL & GAS FIELDS IN KANSAS**

**(Draft Listing for Reference Only)**

## USER PREFACE

Areas of Kansas selectively described in this document have been (strictly for purposes of clarity and nomenclature consistency) named in accordance with the title of each particular spacing/proration order governing each such area/field. These names may or may not agree with the field names assigned by the Nomenclature Committee to the same geographical area, as they are charged with doing by the Conservation Division's general, statewide regulation **K.A.R. 82-3-102**.

All counties not appearing in this Summary have no KCC-issued spacing/proration orders governing the reservoirs lying within their borders. All well-spacing in those counties is spelled out in the **General Rules and Regulations for the Conservation of Crude Oil and Natural Gas**.

Exceptions to the well-spacing provisions contained within any particular spacing/proration order can be awarded after petitioning the Commission directly for said exceptions. Many of these orders already contain criteria for the more-or-less automatic granting of an exception to the mandated well-spacing if no protests against the exercising of such exception are registered by any offset operators and/or offset, unleased mineral owners.

Users are expected to take note of the nature of each identified common source-of-supply alluded to in the body of an order as to whether said common source-of-supply is a dry gas reservoir, a crude oil reservoir lacking significant quantities of associated natural gas, or a combination reservoir able to support both exclusive production of crude oil and/or production of any combination of both oil **and** natural gas.

Completed wells which, by their very nature, contrast with the classification of the hydrocarbon accumulation controlled by the order are presumed to be immune from regulation by the spacing/proration order unless and until the Commission changes the wording contained within said order so as to make the order applicable to the contrasting type of well(s).

Any orders carried in this listing which contain "sunset clauses" by which those orders will automatically terminate of their own accord on or after a prescribed date without further intervention on the part of the Commission and which may happen to still be inadvertently appearing in this document (as though they were still effective and in force) can and should be disregarded as being binding upon the reader.

All areas formerly controlled by a self-terminating spacing/proration order that has ceased to be considered effective and in force shall revert back to the well-spacing and daily production constraints set forth in the **General Rules and Regulations for the Conservation of Crude Oil and Natural Gas**, unless otherwise stated. Such reversion shall not be construed to mean that active wells previously drilled and completed under the spacing terms and provisions set forth in the terminated order automatically surrender some portion of or the sum total of whatever acreage had previously been unitized for those wells under the terms of the defunct order. Contact a member of the Conservation Division's staff to find out more about the subsequent consequences surrounding removal of spacing restrictions that had formerly required the creation of spacing units of a certain size and shape.

Hard copies of the full text version of any order still in effect and being carried within this listing are available upon request from the Central Office in Wichita, KS. Interested parties need to be aware of the possibility of the existence of supplemental amendments (published separate from the **Basic Order**) that may not have been incorporated (via later revision) into the original **Basic Order**. Without said amendments, the areal descriptions contained herein of the tracts controlled by the well-spacing provisions won't agree with the geographic descriptions contained within the bodies of the **Basic Orders**.

Copies of such amendments will be provided upon request whenever possible.

Finally, recompletion of older wells existing within a regulated area into a pay zone that is controlled by one of the spacing/proration orders carried in this Summary is presumed to put that recompleted well under the control of the order. All operators contemplating making such a change to an older well are expected to factor in this possible consequence of their actions and to check on the possible existence of spacing/proration orders that might impact the well's production profile in a negative manner (because of not conforming to the prescribed well-spacing pattern) some time prior to their performing the workover that will result in recompletion.

Counties are listed in alphabetical order by name. Maps of these various spaced/prorated areas aren't available from the KCC. Similarly, open hole logs of discovery wells that led to the issuance of any one of the orders being summarized in this county-by-county listing are not available from the KCC. Conservation Division staff assumes no responsibility nor any liability for misunderstandings, erroneous conclusions, and/or losses of prospect-leasing susceptibility or in financial value of a drilling prospect arising from either the use, the future editing, or the downloading of this document.

## **COUNTIES WITH PRORATION/SPACING ORDERS**

### **Eastern Kansas Counties (All Coalbed Methane Gas)**

- **Brown**
- **Jackson**
- **Jefferson**
- **Nemaha**
- **Osage**
- **Pottawatomie**
- **Shawnee**

### **Western Kansas Counties (Oil, Gas, and Combination)**

- **Barber:** Glick
- **Comanche:** Glick, & Wiggins Creek
- **Finney:** Hugoton, Panoma, Terry (Lansing-KC), Terry (Marmaton), & Terry (St. Louis)
- **Grant:** Hugoton, Panoma, & Gilmore
- **Gray:** Hugoton
- **Hamilton:** Hugoton & Panoma
- **Haskell:** Hugoton, Panoma, Eubank South Morrow, & Eubank South Mississippian
- **Kearny:** Hugoton & Panoma
- **Kiowa:** Glick & Wiggins Creek
- **Meade:** Novinger & Hoss Lake
- **Morton:** Greenwood, Hugoton, Panoma,
- **Ness:** Schaben
- **Reno:** Zenith-Peace Creek
- **Seward:** Hugoton & Panoma
- **Stafford:** Zenith-Peace Creek
- **Stanton:** Hugoton & Panoma
- **Stevens:** Hugoton, Panoma,
- **Wichita:** Hugoton & Panoma

## **BARBER COUNTY**

### **REVISED GLICK MISSISSIPPI GAS POOL (30-15w & 31-15W): Mississippi Chert formation**

- 1) **Docket No.** 55-164-C (C-5,667)
- 2) **Order(s) issued**
  - A) June 8, 1967
  - B) September 28, 1977
  - C) April 13, 2004
  - D) November 3, 2009
- 3) **Effective** September 28, 1977
- 4) **Acreage** (pp. 1-2 of 9/28/77 Order)
  - A) **T 30S-R 15W:**
    - (1) **Section 30:** the Southwest Quarter (SW/4), the South Half of the Northwest Quarter (S/2 NW/4), and the Northwest Quarter of the Northwest Quarter (NW/4 NW/4)
  - B) **T 31S-R 15W:**
    - (1) **Sections 6 & 7:** all
- 5) **Spacing:** 640 contiguous and adjoining acres w/ well located no closer than 1,250 feet from any boundary line (length shall not exceed approximately twice width at narrowest point) (p.3 of 9/28/77 Order)
- 6) **Prorated:** no longer restricted; any existing Mississippi gas well can produce to its maximum capability
- 7) **Termination:** “shall remain in force and effect until amended, changed or modified by further order of the Commission” (p.12 of 9/28/77 Order)

## COMANCHE COUNTY

### **GLICK MISSISSIPPI GAS POOL (30-15w & 31-15W): Mississippi Chert formation**

- 1) **Docket No.** 55-164-C (C-5,667)
- 2) **Order(s) issued**
  - A) June 8, 1967
  - B) September 28, 1977
  - C) April 13, 2004
  - D) November 3, 2009
- 3) **Effective** September 28, 1977
- 4) **Acreage** (p. 2 of 9/28/77 Order)
  - A) **T 31S-R 16W:**
    - (1) **Sections 1-13:** all
    - (2) **Sections 14 & 15:** the North Half (N/2)
    - (3) **Section 16:** the East Half of the Northeast Quarter (E/2 NE/4)
  - B) **T 31S-R 17W:**
    - (1) **Sections 1-3, 11, & 12:** all
- 5) **Spacing:** 640 contiguous and adjoining acres w/ well located no closer than 1,250 feet from any boundary line (length shall not exceed approximately twice width at narrowest point) (p.3 of 9/28/77 Order)
- 6) **Prorated:** no longer restricted; any existing Mississippi gas well can produce up to its maximum capability
- 7) **Termination:** “shall remain in force and effect until amended, changed or modified by further order of the Commission” (p.12 of 9/28/77 Order)

### **WIGGINS CREEK OIL & GAS POOL (31-19W & 31-20W): Mississippian**

- 1) **Docket No.** 01-CONS-248-CBSO
- 2) **Order(s) issued** February 12, 2002
- 3) **Effective:** not given—February 12, 2002? (wells drilled before and during pendency of original application grandfathered in and entitled to appropriate allowable regardless of setbacks)
- 4) **Acreage** (p. 2 of 2/12/02 Order)
  - A) **T 31S-R 19W-Section 6:** the West Half (W/2)
  - B) **T 31S-R 20W-Section 1:** the East Half (E/2)
- 5) **Spacing:**
  - A) 40 acres for oil wells,
  - B) 160 acres for gas wells, and
  - C) Each well 660 feet from unit boundary lines (p. 3 of 2/12/02 Order)
- 6) **Prorated:** general/statewide rules and regs (p.3 of 2/12/02 Order)
- 7) **Termination:** “this Order shall terminate by its own terms on January 1, 2012 unless amended, changed, modified or extended by further Order of the Commission” (p. 3 of 2/12/02 Order)

## **FINNEY COUNTY**

### **TERRY OIL POOL (22-34W): Lansing-KC, Marmaton, & St. Louis**

- 1) **Docket Nos.**
  - A) Lansing-Kansas City: C-26,683
  - B) Marmaton: C-26,681
  - C) St. Louis: (C-26,682) 183,812-C
- 2) **Order(s) issued** February 24, 1993
- 3) **Effective date:** not given—February 24, 1993?
- 4) **Acreage: T 22S-R 34W-Section 34** (p. 2 of 2/24/93 Order)
- 5) **Spacing:** 40 acres, no closer than 330 feet to unit boundary line, and no closer than 600 feet from any other well producing from same common source of supply (p. 2-3 of 2/24/93 Order)
- 6) **Prorated:** 250 bbls/day (p.3 of 2/24/93 Order)
- 7) **Termination:** not given

### **HUGOTON/PANOMA (All of County): Chase Dolomite + Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Order issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships + Ranges
- 5) **Spacing:** 640 Acre Units held to maximum of 3 single completions in **each zone** and setback distance equal to 1250 feet or to maximum of 3 dual completions in **both zones** with same setbacks; less than 480 Acre Units limited to maximum of 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Prorated:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restriction on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure then being multiplied times open flow potential;
- 7) **Termination:** Not given

## **GRANT COUNTY**

### **GILMORE MISSISSIPPI CHESTER OIL POOL (26-30-35W): Chester**

- 1) **Docket No.** 177,964-C (C-26,255)
- 2) **Order(s) issued** January 28, 1992
- 3) **Effective** February 1, 1992 (p. 5 of 1/28/92 Order)
- 4) **Acreage: T 30S-R 35W-Section 26** (p. 2 of 1/28/92 Order)
- 5) **Spacing:** 80 acre spacing, located w/in 150 feet of a line drawn between a point in the center of two adjacent quarter-quarter sections, drawn in an east-west or north-south direction, and 510 feet from nearest lease or unit boundary line
- 6) **Prorated:** 68 bbls/day (p. 4 of 1/28/92 Order)
- 7) **Termination:** effective “until amended, changed, or modified by further order of the Commission” (p. 5 of 1/28/92 Order)

### **HUGOTON/PANOMA (All of County): Chase Dolomite + Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Order issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships + Ranges
- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to maximum of 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Prorated:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times open flow potential;
- 7) **Termination:** Not given

## **GRAY COUNTY**

### **HUGOTON/PANOMA: Chase Dolomite + Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Issued date:** May 11, 2007
- 3) **Effective date:** July 1, 2007
- 4) **Acreage:** Township 25S-Range 30W= All of Sections 18, 19, and 20
- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback minimum, allowable is based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

## **HAMILTON COUNTY**

### **HUGOTON/PANOMA (All of County): Chase Dolomite and Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Date issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships & Ranges
- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination Date:** Not given

## **HASKELL COUNTY**

### **EUBANK SOUTH (MORROW) GAS POOL**

- 1) **Docket No.** 194-757-C (C-28,006)
- 2) **Order(s) issued:** November 5, 1996
- 3) **Effective date:** not given—November 5, 1996 ???
- 4) **Acreage** (p. 4 of 11/5/96 Order):
  - A) **T 29S, R 34 W-Sections 25-36:** all
  - B) **T 30S, R 34 W-Sections 1-12:** all
- 5) **Spacing:** 40 acres with 330 foot setbacks (p. 4 of 11/5/96 Order)
- 6) **Prorated:** general/statewide rules & regs (p. 4 of 11/5/96 Order)
- 7) **Termination:** not given

### **EUBANK SOUTH (MORROW) OIL POOL**

- 1) **Docket No.** 194,757-C (C-28,006)
- 2) **Order(s) issued:** November 5, 1996
- 3) **Effective Date:** not addressed-November 5, 1996 ???
- 4) **Acreage** (page 4 of 11/5/1996 order):
  - A) **T 29S, R 34W**-All of Sections 25, 26, 27, 29, 30, 31, 32, 35, and 36 + N/2 and SW/4 of Sec.28 along with S/2 and NW/4 and the W/2 of NE/4 of Sec.33 along with E/2 and E/2 of the W/2 of Sec.34;
  - B) **T30S, R 34W**-All of Sections 1, 2 ,4, 5, 6, 7, 8, 9, 11, and 12 + N/2 of the NE/4 and E/2 of the SE/4 plus the W/2 of the SW/4 of Sec. 3 along with the W/2 of the W/2 and the E/2 of the E/2 of Sec.10
- 5) **Spacing:** 40 Acres with 330 foot setbacks (Page 4 of 11/05/1996 order)
- 6) **Prorated:** general/statewide rules & regs (page 4 of 11/05/1996 order)
- 7) **Termination:** not addressed

## HUGOTON/PANOMA: Chase Dolomite & Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Order issued:** May 11, 2007
- 3) **Effective date:** July 1, 2007
- 4) **Acreage:** Applicable to *Council Grove Lime*=

All of Townships + Ranges 27S-33W, 27S-34W, 28S-33W, 28S-34W, 29S-33W, 29S-34W, & 30S-34W along with Sections 6, 7, 18, 19, 30, and 31 of Township 30S-Range 33W;

Applicable to *Chase Dolomite*=

All Townships and Ranges with the **exception** of the following= Sections 25, 26, 35, and 36 of Township 29S-Range 31W + Sections 1 & 2 of Township 30S-Range 31W;

- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with the same setbacks; less than 480-Acre Units limited to a maximum of 2 single completions in each zone and setback distance of 1250 feet or 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times open flow potential;
- 7) **Termination date:** Not given

## **KEARNY COUNTY**

### **HUGOTON/PANOMA: Chase Dolomite and Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60, 024-C (C-7,058)
- 2) **Order Issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships & Ranges
- 5) **Spacing:** 640-Acre Units held to 3 single completions in each pay zone with setback distances equal to 1250 foot distance or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to 2 single completions in each zone or to 2 dual completions in both zones with same mandatory setback distance;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination Date:** Not given

## KIOWA COUNTY

### **GLICK MISSISSIPPI GAS POOL (30-16W, 30-17W, & 30-18W): Mississippi Chert reservoir**

- 1) **Docket No.** 55-164-C (C-5,667)
- 2) **Order(s) issued**
  - A) June 8, 1967
  - B) September 28, 1977
  - C) April 13, 2004
  - D) November 3, 2009
- 3) **Effective** September 28, 1977
- 4) **Acreage** (pp. 1-2 of 9/28/77 Order)
  - A) **T 30S-R 16W:**
    - (1) **Section 7:** the South Half of the South Half (S/2 S/2);
    - (2) **Section 11:** all; and
    - (3) **Sections 13-36:** all
  - B) **T 30S-R 17W:**
    - (1) **Sections 8-19:** all;
    - (2) **Section 20:** the North Half of the Southeast Quarter (N/2 SE/4);
    - (3) **Sections 21-25:** all;
    - (4) **Section 27:** the North Half (N/2);
    - (5) **Section 28:** the East Half of the Northeast Quarter (E/2 NE/4);
    - (6) **Section 30:** the Northernmost 40 acres of the West two-thirds;
    - (7) **Sections 32 & 33:** all of Sections 32 & 33;
    - (8) **Section 34:** the West Half of the West Half (W/2 W/2); and
    - (9) **Section 36:** all
  - C) **T 30S-R 18W:**
    - (1) **Section 13:** all; and
    - (2) **Section 24:** the East Half of the East Half (E/2 E/2)
- 5) **Spacing:** 640 contiguous and adjoining acres w/ well located no closer than 1,250 feet from any boundary line (length shall not exceed approximately twice width at narrowest point) (p.3 of 9/28/77 Order)
- 6) **Prorated:** no longer restricted; any existing Mississippi gas well can produce up to its maximum capability
- 7) **Termination:** “shall remain in force and effect until amended, changed or modified by further order of the Commission” (p.12 of 9/28/77 Order)

### **WIGGINS CREEK OIL & GAS POOL (30-19W): Mississippian**

- 1) **Docket No.** 01-CONS-248-CBSO
- 2) **Order(s) issued** February 12, 2002
- 3) **Effective:** not given—February 12, 2002? (wells drilled before and during pendency of original application grandfathered in and entitled to appropriate allowable regardless of setbacks)
- 4) **Acreage:** **T 30S, R 19W-Section 31** (p. 2 of 2/12/02 Order)
- 5) **Spacing:**
  1. 40 acres for oil wells
  2. 160 acres for gas wells, and
  3. Each well 660 feet from unit boundary lines (p. 3 of 2/12/02 Order)
- 6) **Prorated:** general/statewide rules and regs (p.3 of 2/12/02 Order)
- 7) **Termination:** “this Order shall terminate by its own terms on January 1, 2012 unless amended, changed, modified or extended by further Order of the Commission” (p. 3 of 2/12/02 Order)

## MEADE COUNTY

### **NOVINGER FIELD (33-30W & 34-30W): Upper Morrow Sand**

**Docket No. 02-CONS-031-CBPO**

- 1) **Order(s) issued:** October 18, 2001
- 2) **Effective:** not given—October 18, 2001
- 3) **Acreage** (p. 3 of 10/18/01 Order)
  - A) **T 33S-R 30W:**
    - (1) **Section 34:** the South Half (S/2);
    - (2) **Section 35:** the West Half of the Southwest Quarter (W/2 SW/4)
  - B) **T 34S-R30W**
    - (1) **Section 3:** the North Half of the Northwest Quarter (N/2 NW/4) and the Northeast Quarter (NE/4)
- 4) **Spacing:** one well per 320 contiguous acres which must be adjoining but which can touch at a corner; well location must be no greater than 50 feet from line connecting the centers of two adjoining quarter-quarter-sections [40-Acre tracts] together comprising a 160-Acre portion of the 320-Acre unit; setback distance to be equal to 660 feet;
- 5) **Prorated:** under general/statewide rules and regs (p. 4 of 10/18/01 Order)
- 6) **Termination:** “Order shall remain effective for a period of ten (10) years, unless sooner vacated by order of the Commission” (p. 5 of 10/18/01 Order)

### **HOSS LAKE FIELD (31S-30W): Chester Lime**

**Docket No. 08-CONS-164-CBPO**

- 1) **Order issued:** May 11, 2009
- 2) **Effective:** April 16, 2008
- 3) **Acreage:** [See caption for order]

#### A) **T31S-30W:**

All of Sections 16 & 21 + E/2 of Sections 17, 20, 29, and 32 + the W/2 of the W/2 of Sec.15 + the N/2 of the NE/4 of Sec.28 + W/2 of the W/2 of Sec. 33 + the N/2 of the NW/4 & the NW/4 of the NE/4 of Sec.27 + the W/2 of the SE/4 & the SE/4 of the NW/4 & the SW/4 of the NE/4 of Sec. 22 + the S/2 of the SE/4 of Sec.08 + the S/2 of the S/2 of Sec.09 + and the SW/4 of the SW/4 of Sec.10

#### B) **T32S-30W:**

The N/2 of the NE/4 of Sec.05 + NW/4 of the NW/4 of Sec.04

- 4) **Spacing:** One gas well per 160-Acre unit and one oil well per 40-Acre unit with **660** foot setback distance from any unit boundary; no attributing of same unit acreage to more than one Chester well
- 5) **Prorated:** under general statewide rules & regs (p.6 of 05/11/2009 Order)
- 6) **Termination:** point in time when no remaining well in field is capable of producing in excess of 100 Mcf/Day of gas nor in excess of 10 Bbls/Day of crude oil, unless modified by further order of the Commission to terminate sooner

## MORTON COUNTY

### **INTERSTATE PURDY (MORROW “C”) OIL POOL ((T35-43W): MORROW SAND**

- 1) **Docket No.** 61,917-C (C-7515)
- 2) **Order Issued** February 22, 1961
- 3) **Effective Date:** June 27, 1962
- 4) **Acreage:** T35S,R43W- All of Sec.5 and E/2 of Sec.6
- 5) **Spacing**
  - (A) 40-Acre units made up of adjoining and contiguous acreage
  - (B) Well to be located no more than 330 feet from exact center and no closer than 660 feet to any boundary of unit
- 6) **Prorated**
  - (A) 1.05 Bbbls per acre of unit size if only 40 Acres being attributed
  - (B) 0.65 Bbbls per Acre if more than 40 Acres being attributed up to a maximum of 80 Acres
  - (C) In no event can daily allowable exceed well’s measured productivity if productivity is less than 42 Bbbls per day
- 7) **Termination**
  - (A) Until **Basic Proration Order** is amended, revised, or modified by further order of the Commission
  - (B) Until such time as secondary recovery operations are commenced on the acreage included in the field

### **HUGOTON/PANOMA (All of County): Chase Dolomite + Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Issued date:** May 11, 2007
- 3) **Effective date:** July 1, 2007
- 4) **Acreage:** All Townships and Ranges
- 5) **Spacing:** 640-Acre Units held to 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback, allowable is based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

**GREENWOOD GAS FIELD: Wabaunsee, Kansas City, Lansing & Topeka**

1) **Docket No.** 46,644-C (C-3879)

2) **Order(s) Issued** October 1, 2000

3) **Effective Date** October 1, 2000 (p. 11 of 10/1/00 Order)

4) **Acreage** (Appendix "A" of 10/1/00 Order)

A) **T 30S-R 42W: Section 35:** the West Half (W/2)

B) **T 31S-R 42W: all sections**

C) **T 31S-R 43W: all sections**

D) **T 32S-R 41W: Sections 18, 19 & 30**

E) **T 32S-R 42W: all sections**

F) **T 32S-R 43W: all sections**

G) **T 33S-R 41W: Sections 19-21 & 28-33**

H) **T 33S-R 42W: all sections**

I) **T 33S-R 43W: all sections**

J) **T 34S-R 41W: Sections 4-9, 16-21 & 28-33**

K) **T 34S-R 42W: all sections**

L) **T 34S-R 43W: all sections**

M) **T 35S-R 41W: Sections 4-9 & 16-21**

N) **T 35S-R 42W: all sections**

O) **T 35S-R 43W: all sections**

5) **Spacing**

A) 640 acres (contiguous or adjoining to be considered attributable to a well)

B) No nearer than 1,250 feet from any boundary line of the unit

C) These restrictions not applicable to units formed in compliance with Commission orders issued prior to March 2, 1960

6) **Prorated:** based on well's deliverability

7) **Termination** "shall remain in force and effect until amended, changed, or modified by the further Order of the Commission" (p. 11 of 10/1/00 Order)

## NESS COUNTY

### **SCHABEN MISSISSIPPI OIL POOL (19-21W, 19-22W, 20-21W & 20-22W): Mississippian**

- 1) **Docket No.** 194,757-C (C-28, 006)
- 2) **Order(s) Issued** November 12, 1996
- 3) **Effective Date** not give—November 12, 1996?
- 4) **Acreage**
  - A) **T 19S-21W**
    - (1) **Section 19:** South Half (S/2)
    - (2) **Sections 29-31:** all
    - (3) **Section 32:** North Half (N/2) & Southwest Quarter (SW/4)
  - B) **T 19S-22W**
    - (1) S/2 of **Sec.24** + **Section 25:** all
    - (2) **Section 36:** all
  - C) **T 20S-21W: Sections 5-8:** all
  - D) **T 20S-22W**
    - (1) **Section 1:** all
    - (2) **Section 12:** E/2 of Se/4 and all of NE/4
- 5) **Spacing** (p. 4 of 11/12/96 Order)
  - A) 40 adjoining and contiguous acres per unit and length shall not exceed the width
  - B) 2 wells per unit
  - C) Wells located no nearer than 400 feet from a unit boundary
- 6) **Prorated** (p. 5 of 11/12/96 Order)
  - A) Each of 2 wells on unit have daily allowable of 44 bbls
  - B) In no case shall allowable be greater than wells' productivity, as determined by Commission
- 7) **Termination** not given

## **RENO COUNTY**

### **ZENITH-PEACE CREEK (24-10W): Mississippian Chert**

- 1) **Docket No.** 178,910 (C-26, 425)
- 2) **Order(s) Issued:** March 14, 1994
- 3) **Effective Date:** March 9, 1994
- 4) **Acreage: (24S-10W)**
  - (A) **Section 4:** W/2
  - (B) **Section 5:** all
  - (C) **Section 7:** E/2
  - (D) **Section 8:** all
  - (E) **Section 17:** all
  - (F) **Section 18:** all
  - (G) **Section 19:** all
  - (H) **Section 30:** W/2
  - (I) **Section 31:** W/2**(25S-10W)**
  - (A) **Section 6:** NW/4
- 5) **Spacing:** (Pge.3 of March 14<sup>th</sup> order)
  - (A) 160-Acre Units with all acreage to be contiguous and adjoining
  - (B) Well to be located inside of one of the ten-acre tracts surrounding the exact center of the unit
- 6) **Prorated:** No formula; revert back to statewide, general rules and regulations
- 7) **Termination:** Not addressed

## **SEWARD COUNTY**

### **HUGOTON/PANOMA: Chase Dolomite + Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Issued date:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acres:** Applicable to *Council Grove Lime*=

All of Township 31S-Range 34W + Sections 1, 2, 3, 4, 5, 6, & 7 of Township 32S-Range 34W

Applicable to *Chase Dolomite*=

All Townships and Ranges **except for** Sections 19, 20, 29, 30, 31, & 32 of Township 32S-Range 31W + Sections 13, 14, 23, 24, 25, 26, 35, & 36 of Township 32S-Range 32W + All of Sections 5, 6, 7, 8, 17, 18, & 19 along with the SW/4 of Sec.14, the W/2 of Sec.16, the SW/4 + E/2 of Sec.23, and the E/2 of Sec.28 of Township 33S-Range 31W + all of Sections 1, 2, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 26, 27, 28, & 33 of Township 33S-Range 32W

- 5) **Spacing:** 640-Acre Units held to a maximum of 3 single completions in each zone with the setback distance equal to 1250 feet or to 3 dual completions in both zones with the same setback; less than 480-Acre Units limited to 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to the 1250 foot setback distance, no restriction of future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback, the allowable is based upon the distance from the wellsite to the nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

### **SALLEY GASFIELD (34S-33W & 34S-34W): Chester Sand**

- 1) **Docket No.** 05-CONS-275-CBPO
- 2) **Issued Date:** July 11, 2006
- 3) **Effective Date:** July 10, 2006
- 4) **Acres:** (34S-33W) All of Sections 17, 18, 19, and 20  
(34S-34W) E/2 of Section 24
- 5) **Spacing:** 80-Acre Units coupled with 660 foot setbacks from any boundary of the unit
- 6) **Proration:** Full open flow potential, unless restricted because of not conforming to the 660 foot setback distance
- 7) **Termination Date:** August 1, 2016

## **STAFFORD COUNTY**

### **ZENITH-PEACE CREEK (24-11W & 25-11W): Mississippian Chert**

- 1) **Docket No.** 178,910 (C-26, 425)
- 2) **Order(s) Issued:** March 14, 1994
- 3) **Effective Date:** March 9, 1994
- 4) **Acreage (24S-11W):**
  - (A) **Section 24:** all
  - (B) **Section 25:** all
  - (C) **Section 26:** SE/4
  - (D) **Section 35:** E/2
  - (E) **Section 36:** all

**(25S-11W):**

  - (A) **Section 1:** N/2
  - (B) **Section 2:** NE/4
- 5) **Spacing:**
  - (A) 160-Acre units with all acreage to be contiguous and adjoining
  - (B) Well to be located in one of ten-acre tracts surrounding exact center of unit
- 6) **Prorated:** No formula; revert back to statewide, general rules and regulations
- 7) **Termination:** Not addressed

## **STANTON COUNTY**

### **HUGOTON/PANOMA: Chase Dolomite + Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Date issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships and Ranges
- 5) **Spacing:** 640-Acre Units held to three single completions in each zone with 1250 foot setback distances or 3 dual completions in both zones with the same setbacks; less than 480-Acre Units limited to 2 single completions in each zone with 1250 foot setback distances or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Prorated:** Once tested for one-point, open flow potential and full conformance with the 1250 foot setback distance, no restriction on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback distance, the allowable is based upon the distance from the wellsite to the nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination Date:** Not given

## STEVENS COUNTY

### **HUGOTON/PANOMA (All of County): Chase Dolomite + Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Issued date:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships and Ranges
- 5) **Spacing:** 640-Acre Units held to 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with the same setback; less than 480-Acre Units limited to 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Prorated:** Once tested for one-point, open flow potential and with full conformance with the 1250 foot setback distance, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback distance, the allowable is based upon the distance from the wellsite to the nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

### **METTS ST. LOUIS OIL POOL (32-38W): St. Louis reservoir**

- 1) **Docket No.** 03-CONS-325-CBPO
- 2) **Order(s) Issued** June 16, 2003
- 3) **Effective Date** June 30, 2003
- 4) **Acreage:** T 32S-R 38W (p. 6 of 6/16/03 Order)
  - A) **Section 2:** the South Half of the South Half (S/2 S/2)
  - B) **Section 11:** the North Half (N/2) and the Southeast Quarter (SE/4)
  - C) **Section 12:** the West Half (W/2)
- 5) **Spacing** (pp. 6-7 of 6/16/03 Order)
  - A) 80 contiguous or adjoining acres with length not to exceed twice the width
  - B) No nearer than 330 feet from any lease or unit boundary
- 6) **Prorated**
  - A) Allowable formula = (# acres assigned to a well/80 acres) x 500 BOPD
  - B) Annual productivity tests (wells producing less than 25 BOPD exempt)
  - C) Existing wells grandfathered in
- 7) **Termination** "shall terminate on June 30, 2013, unless amended, changed, modified or extended by further order of this Commission"

## WICHITA COUNTY

### **HUGOTON/PANOMA: Chase Dolomite and Council Grove Lime**

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Date issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** Applicable to *Council Grove Lime*=

Township 20S-Range 37W: All of Sections 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, & 36

Township 20S-Range 38W: All of Sections 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, & 36

Applicable to *Chase Dolomite*=

Township 20S-Range 37W: Only the SW/4 of Sec.31

Township 20S-Range 38W: Only the S/2 of Sec. 34 + SW/4 & N/2 of Sec.35

- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone and setback distance equals 1250 feet or to 3 dual completions in both zones with the same setbacks; less than 480-Acre Units limited to a maximum of 2 single completions in each zone with 1250 foot minimum setback distance or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restriction on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback, the allowable is based upon the distance from the wellsite to the nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

**COALBED GAS: Reservoir—Cherokee & Marmaton Groups (coal seams)**

- 1) **Docket No.** 177,932-C (C-26,223)
- 2) **Order(s) Issued** November 27, 1991
- 3) **Effective Date**
- 4) **Acreage**
  - A) **Brown County:** all townships and ranges
  - B) **Jackson County:** all townships and ranges
  - C) **Jefferson County:** all townships and ranges
  - D) **Nemaha County:** all townships and ranges
  - E) **Osage County:** all townships and ranges
  - F) **Pottawatomie County:** all townships and ranges
  - G) **Shawnee County:** all townships and ranges
- 5) **Spacing**
  - A) 40 acres
  - B) Well must be located within 150 feet of the exact geometric center of attributed acreage
- 6) **Prorated:** Not applicable
- 7) **Termination:** Not given

- 1) **Docket No.** 178,845-C (C-26, 360)
- 2) **Order(s) Issued** April 6, 1992
- 3) **Effective Date**
- 4) **Acreage**
  - A) **Labette County**
    - (1) **T 34S-R 17E:** all townships and ranges
    - (2) **T 35S-R 17E:** all townships and ranges
    - (3) **T 34S-R 18E:** all townships and ranges
    - (4) **T 35S-R 18E:** all townships and ranges
    - (5) **T 34S-R 19E:** all townships and ranges
    - (6) **T 35S-R 19E:** all townships and ranges
  - B) **Montgomery County:** all townships and ranges
  - C) **Wilson County:** T 30S: all sections
- 5) **Spacing:** no
- 6) **Prorated:** no
- 7) **Termination Date:** Not given

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