## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## AFFIDAVIT FOR VENTING OR FLARING NON-SOUR CASINGHEAD GAS

Stat		
	e of )	
	) ss:	
Cou	nty of )	
	(affiant's printed name), of	lawful age and being first duly sworn, alleges and states as follows:
1.	I am (title)	3. Well Information:
	or the operator named below.	API No. 15
		Spot Description:
2.	Operator Information:	Sec TwpS. R East 🗌 West
	OPERATOR: License #	Feet from D North / South Line of Section
	Name:	Feet from Deast / West Line of Section
	Address 1:	GPS Location: Lat:, Long:, (e.g. xx.xxxxx)
	Address 2:	Datum: NAD27 NAD83 WGS84
	City: State: Zip:+	County:
	Contact Person:	Lease Name: Well #:
	Phone: ( )	Production Formation:
		Completion Date:
4. 5. 6.	What is the BTU value of the gas to be vented or flared? What is the estimated daily volume of gas to be vented or flared? What is the concentration of H <sub>2</sub> S in grains per 100 cubic feet?	
7.		
	What is the name of and the distance to the nearest pipeline?	
8.	What is the name of and the distance to the nearest pipeline?	
8. 9.	Is there a residence within 500 feet of venting or flaring?	
9.	Is there a residence within 500 feet of venting or flaring? The operator has made a diligent effort to obtain a market for the gas, and a pipeline connection.	d the volume of casinghead gas produced from this well will not economically justify connection is not feasible, or the price received would not allow reasonable
9. 10.	Is there a residence within 500 feet of venting or flaring? The operator has made a diligent effort to obtain a market for the gas, and a pipeline connection. The casinghead gas volume is uneconomic to market because a pipeline	d the volume of casinghead gas produced from this well will not economically justify connection is not feasible, or the price received would not allow reasonable nse attributable to marketing.
9. 10. 11.	Is there a residence within 500 feet of venting or flaring? The operator has made a diligent effort to obtain a market for the gas, and a pipeline connection. The casinghead gas volume is uneconomic to market because a pipeline recovery of the investment required to market the gas and the direct exper The well has 25 mcfd or less casinghead gas available for sale as establis	d the volume of casinghead gas produced from this well will not economically justify connection is not feasible, or the price received would not allow reasonable nse attributable to marketing.
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Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513