

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
August 2020
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal

Enhanced Recovery: Repressuring
 Waterflood
 Tertiary

Date: _____

Operator License Number: _____

Operator: _____

Address: _____

Contact Person: _____

Phone: _____

Email: _____

Permit Number: _____

API Number: _____

Well Location

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
_____ feet from S / N Line of Section
_____ feet from E / W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

Lease Description: _____

Lease Name: _____ Well Number: _____

Field Name: _____

County: _____

Deepest Usable Water

Formation: _____

Depth to Bottom of Formation: _____

Check One: Old Well Being Converted Newly Drilled Well Well to be Drilled

Surface Elevation: _____ feet Well Total Depth: _____ feet Plug Back Depth: _____ feet

Datum of top of injection formation: _____ feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
_____	/ _____	_____ at _____	to _____ feet
_____	/ _____	_____ at _____	to _____ feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. _____	_____	_____	_____
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. _____	_____ to _____ feet	_____ mg/l
2. _____	_____ to _____ feet	_____ mg/l
3. _____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: _____ bbls / day; or

Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____

Maximum Requested Injection Pressure: _____ psig

Well Completion

Type: Tubing & Packer Packerless Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size					
Setting Depth					
Amount of Cement					
Top of Cement					
Bottom of Cement					

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type _____ Grade _____

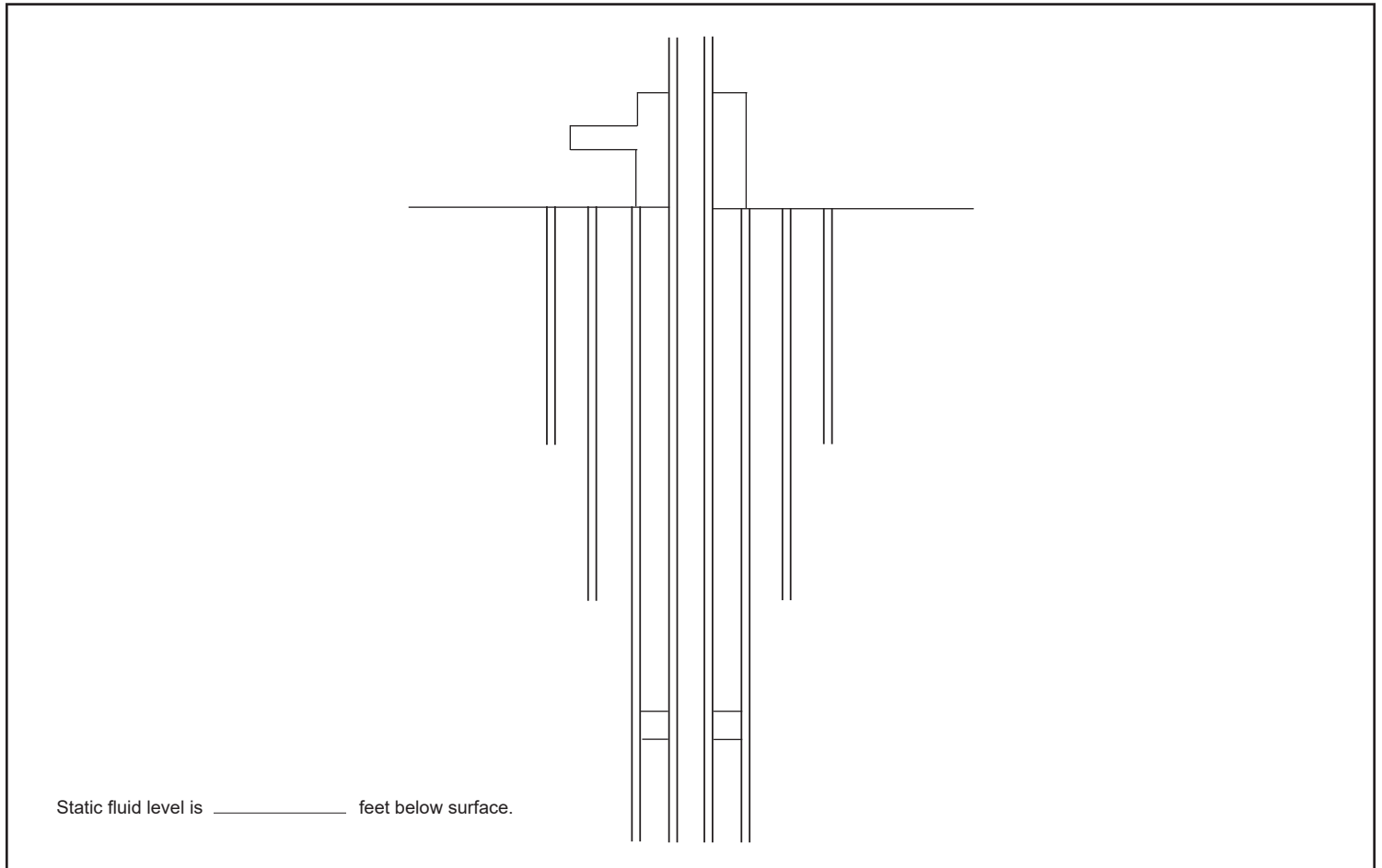
Packer: Type _____ Depth _____

Annulus Corrosion Inhibitor: Type _____ Concentration _____

List Logs Enclosed: _____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
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Instructions:

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log *(drillers log, electric log, etc.)*.
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. *(Cement ticket and job log, bond log, etc.)*.
4. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate *(if any)* and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
5. The original and one copy of the application and all attachments shall be mailed to the Conservation Division.
6. Deliver or mail one *(1)* copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well before or when you file this application.
7. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
8. All application fees must accompany the application.
9. After confirming the Conservation Division's receipt of this application, publish notice of the application in the official county newspaper of record where the well(s) is located. Mail a copy of the affidavit to the Conservation Division upon receipt from the newspaper.

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: _____ Location of Well: _____

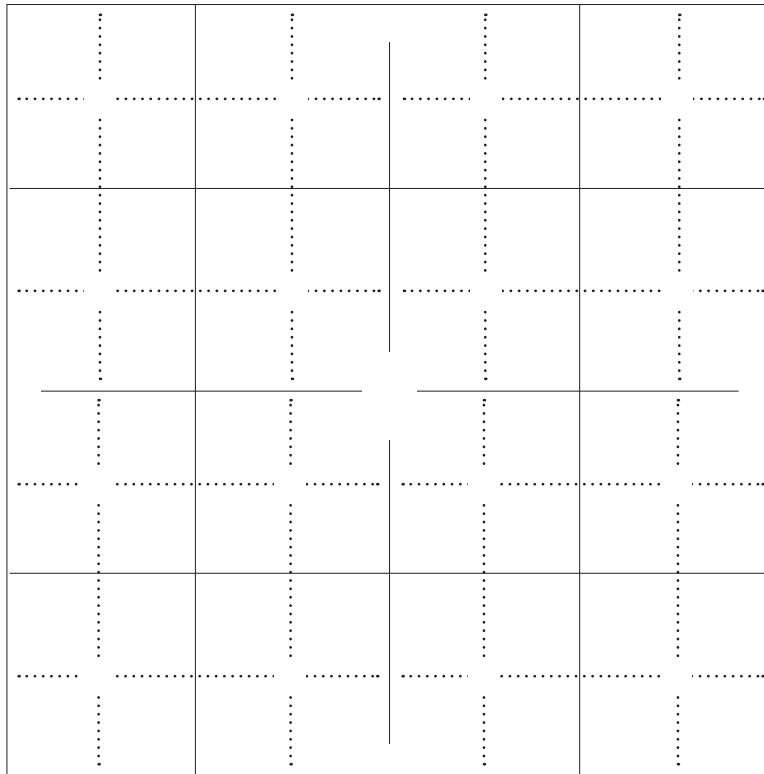
Lease: _____ feet from S / N Line of Section

Well Number: _____ feet from E / W Line of Section

County: _____ Sec. _____ Twp. _____ S. R. _____ East West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

Affidavit of Notice Served

Re: Application for: _____

Well Name: _____ Legal Location: _____

Note: A copy of this affidavit must be served as a part of the application.

Name:

Address: (Attach additional sheets if necessary)

_____	_____
_____	_____
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I certify that the statements and information contained in this application are true and correct to the best of my knowledge, and that a true and correct copy of this application was delivered or mailed to all required persons, and that such persons are identified on Page 5 of this application.

Applicant or Duly Authorized Agent

Subscribed and sworn before me on: _____

Notary Public

My Commission Expires: _____

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protester and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protester in the proceeding, including specific allegations as to the manner in which the grant of the application will cause waste, violate correlative rights, or pollute the water resources of the state of Kansas. Protesters shall serve the protest upon the applicant by mail or personal service at the same time or before the protester files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.