

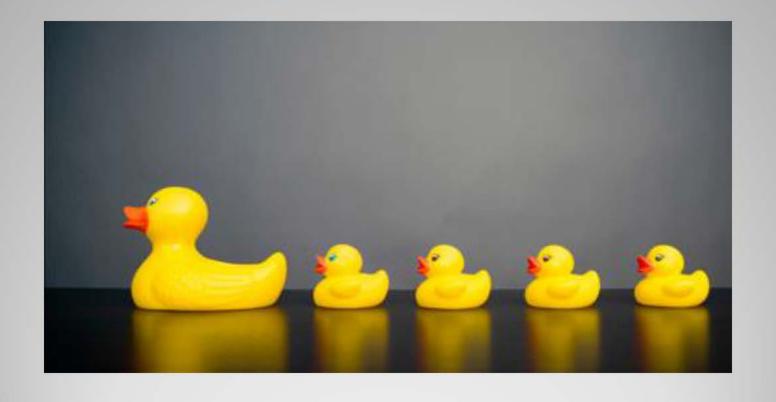
## Pipeline Safety Inspection

I'm calling to schedule your annual inspection.



The Dreaded Call

### Are your Ducks in a row?



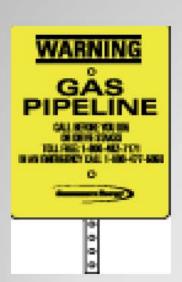
- O & M Manual
- Emergency Manual
- Operator Qualification Plan
- Public Awareness Plan
- Distribution Integrity Management Plan (SHRIMP)
- Service Records
- Leak Investigation Records
- Construction Records
- Drug Plan (maybe)

#### **Necessary Documents**

- Lost and Unaccounted for:
   Gas metered in vs Gas metered out
- Active Meters
- Unprotected services and yardlines
- Total service lines
- Total miles (if changed)
- Any updates to personal changes

#### Numbers

## Did you do the work?





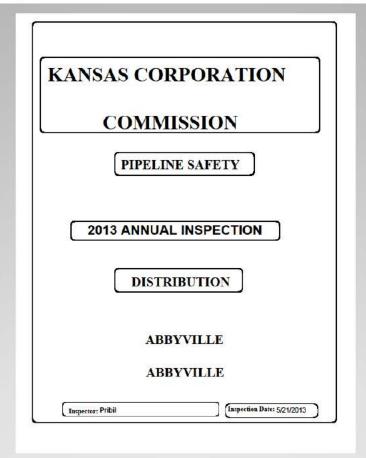
## If you do not have the records then you have no proof the work was done!!!



### RECORDS!!

#### Why do I Have to Keep Records? §192.603 General provisions. [K.A.R. 82-11-4 (w) and (x)]

(b) Each operator shall establish a written operating and maintenance plan meeting the requirements of this part and keep records necessary to administer the plan. 18 Kansas Corporation Commission 10/18/2013



#### The Inspection Guide

Annual report: Fac secure:	GENERAL INFORMATION  KCC INSPECTOR: Powers	INSP DATE:
FEDID: 30007 TYPE: I AREA	3 RECEINSPECTOR: 1999	INSPIDATE.
COMPANY: WINONA	ADDRESS: 206 BELLVIEW, BO	OX 262
CITY: WINONA	STATE: KS ZIPCODE: 67764	
CONTACT: DAN SMITH	PHONE: 785-846-7466 Email:	winonaks@st-tel.net
TITLE: MAYOR	FAX: 785-846-74	41
	DIVISION INFORMATION	MAP LOCATION: C-3
DIVISION: WINONA	ADDRESS: BOX 82	
SUPT: Dan Lewallen	CITY: WINONA, KS	ZIP: 67764
PHONE: 785-694-3354		
FRUNE: 785-094-3354	ADDITIONAL PHONE NUMBERS: 785-846-7	
Emerg# (signs) <u>911/785-846</u>	Ion-Emerg dispatch # 785-671-3219	
COATED PROTECTED:	UNPROTECTED SERVICES: 0 0 %	ACTIVE METERS : 117
OATED UNPROTECTED:	UNPROTECTED YARDLINES: 0	Total Service Lines: 182
BARE PROTECTED:	0%	
BARE UNPROTECTED:	0 % MASTER METERS SERVED:	During inspection
PVC:	MILES of FEEDER LINES over 100#: 14	Gas purchased: 12486
POLYETH: 21.8		Gas Sold: 12457
CAST IRON:	FEEDER LINE PRESSURES: 60 #	Total loss: 29
OTHER PIPE:	JURISDICTIONAL GATHERING	% lost .2322601
TOTAL MILES: \ 21.8	-) - [.	
Highest MAOP of system:		
lighest % SMYS of system:	name: Dan Smith email:	winonaks@st-tel.net
MAOP was established by:	supt: Dan Lewallenemail:	WINONA@st-tel.net
Design pressure:	52.600 Signature	
Pressure test:	mise:email:	785-694-3354
Operating History:	Dan Lewallen Cell #	
DRUG PROGRAM:		
DRUG PROGRAM: UCI: X OTHER:		

supplier contact phone: 785-462-3034

#### STANDARD INSPECTION REPORT OF A MUNICIPAL OR SMALL GAS

DISTRIBUTION OPERATOR
Unless otherwise noted, all code references are to 49CFR Part 192. 8 – Satisfactory U – Unsatisfactory N/A – Not Applicable
If an item is marked U an explanation must be included in this report.

Revised 1/21/14 -DMO; 3/5/14-LMH: 12/30/14 BF/DF

#### 49CFR PART 192/K.A.R. 82-11-1 - 82-11-10 PERFORMANCE AND RECORDS

#### REVIEW and correct OPERATOR INFO Page and 7100 form.

REVIEW OF PRIOR INSPECTION RESULTS			S	U	N/AN/C
1.		Review all Probable Noncompliances and Notices of Amendments issued in 2014. Ensure that all issues have been addressed.			
		EMERGENCY PROCEDURES	S	U	N/AN/C
2.	191.5 & ADB 2013-01	Procedures for telephonic notice of incidents at the earliest practicable moment following discovery (less than ONE hour) to the KCC and the DOT (through the National Response Center).			
3.	3615(c)	Verify 9-1-1 and/or emergency numbers are accurate. If 9-1-1 is emergency contact, verify 9-1-1 dispatchers are aware of how to contact gas operator after hours.			
4.	P-00-20	Emergency plan includes response procedures address possibility of multiple leaks and underground migration of gas?			

CONSTRUCTION PERFORMANCE AND RECORDS			U	N/	N/ C
.225	Test Results to Qualify Welding Procedures				
.227	Welder Qualification				
.241 (a)	Visual Weld Inspector Training/Experience				
.273/.283	Qualified Joining Procedures Including Test Results				
.285	Personnel Joining Qualifications				
.287	Joining Inspection Qualifications				
.303	Construction Specifications				
.325	Underground Clearance				
.327	Amount, Location, Cover of each Size of Pipe Installed				
.455	Cathodic Protection				
	.227 .241 (a) .273/.283 .285 .287 .303 .325	.225 Test Results to Qualify Welding Procedures .227 Welder Qualification .241 (a) Visual Weld Inspector Training/Experience .273/.283 Qualified Joining Procedures Including Test Results .285 Personnel Joining Qualifications .287 Joining Inspection Qualifications .303 Construction Specifications .325 Underground Clearance .327 Amount, Location, Cover of each Size of Pipe Installed	225 Test Results to Qualify Welding Procedures 227 Welder Qualification 241 (a) Visual Weld Inspector Training/Experience 273/.283 Qualified Joining Procedures Including Test Results 285 Personnel Joining Qualifications 287 Joining Inspection Qualifications 303 Construction Specifications 325 Underground Clearance 327 Amount, Location, Cover of each Size of Pipe Installed	.225 Test Results to Qualify Welding Procedures .227 Welder Qualification .241 (a) Visual Weld Inspector Training/Experience .273/.283 Qualified Joining Procedures Including Test Results .285 Personnel Joining Qualifications .287 Joining Inspection Qualifications .303 Construction Specifications .325 Underground Clearance .327 Amount, Location, Cover of each Size of Pipe Installed	.225 Test Results to Qualify Welding Procedures .227 Welder Qualification .241 (a) Visual Weld Inspector Training/Experience .273/.283 Qualified Joining Procedures Including Test Results .285 Personnel Joining Qualifications .287 Joining Inspection Qualifications .303 Construction Specifications .325 Underground Clearance .327 Amount, Location, Cover of each Size of Pipe Installed

	OPERATIONS and MAINTENANCE PERFORMANCE AND RECORDS			U	N/	N/C
15.	.517 (a)	Pressure Testing (operates at or above 100 psig) - useful life of pipeline				
16.	.517 (b)	Pressure Testing (operates below 100 psig, service lines, plastic lines) - 5 years				
17.	.551	Uprating since last inspection			- 2	
18.	.605(a)	Procedural Manual Review - Operations and Maintenance (1 per yr/15 months)				
19.	.605(b)(3)	Availability of construction records, maps, operating history to operating personnel		7 1		
20.	.605(b)(8)	Periodic review of personnel work - effectiveness of normal O&M procedures				
21.	.614	Damage Prevention (One-Call Tickets, Damages, etc.)			10	
22.	.615(b)(2)	Emergency training provided				
23.	.615(b)(3)	Employee Emergency activity review, determine if procedures were followed.				
24.	.615(c)	Liaison Program with Public Officials				
25.	.617	Failure Investigation Reports (Note: Also include reported third party damage and leak response records. NTSB B.10)				
26.	.617	No. PE body failures: ; No. PE component failures: ; No. PE failures from workmanship:				
27.	.625	Odorization of Gas				
28.	.721	Patrolling				

#### STANDARD INSPECTION REPORT OF A MUNICIPAL OR SMALL GAS

DISTRIBUTION OPERATOR
Unless otherwise noted, all code references are to 49CFR Part 192. S - Satisfactory U - Unsatisfactory N/A - Not Applicable
If an item is marked U an explanation must be included in this report.

#### Inspection Guide for Drug & Alcohol Program. 49 CFR Part 199 A And Part 40 A & B

Operators "Drug Program Managers (DPM)" i     &			
The DPM is the company designated individual The DPM is responsible for oversight, evaluation records.			maintaining testin
records.  The DPM will also insure that all covered emplo	yees are aware of the pr	ovisions of the company's plans.	
<ol> <li>Operators Designated Employer Representati The DER is a company employee authorized to i decisions in the testing and evaluation process. I For smaller operators the DPM &amp; DER may be</li> </ol>	ake immediate action to UCI usually designates i	remove employees from safety sensitive	e duties and to mai on in municipalitie
3. The anti-drug program is administered:			
A. By operators own employees.	Yes No		
<ul> <li>A. By operators own employees.</li> <li>B. By a Third Party Administrator (TPA)</li> </ul>	Yes No		
C. As part of a consortium.	Yes No		
If a consortium or TPA is involved:	a. Name of organizatio	n:	
	b. Name of contact per	son:	
	c. Telephone number:		
A. 60 minute supervisors trainingY B. EAP program/Hotline numberY C. Jobsites are monitored to assure that of 5. How many times have the operator's employe 6. Did the operator have any positive tests for dr 7. If yes, did the operator respond to positive test	esNo contractor's employees a es been selected for rand	om sampling or pre-hire checks in the la	
Alcohol Misuse Prevention49 CFR Part 1 Same as above: YesNo(If No, fill out t		c	
1. The operators "Alcohol Program Managers (A	PM)" name and telephor	e number are:	
2. The alcohol misuse program is administered:			
a. By operators own employees.	Yes No		
<ul> <li>a. By operators own employees.</li> <li>b. By a Third Party Administrator (TPA)</li> </ul>	YesNo		
c. As part of a consortium.	YesNo		
If a consortium or TPA is involved:			
a. Name of organization is			
b. Name of contact person is:			
c. Telephone number is:			
3. The operator maintains and follows an appropr			
4. Documentation is available demonstrating the	50 minute supervisors tra	ining. Yes No	



Waiting room or your office?

- Please find the following equipment and make sure they are in working order:
- Flame Ionization Detector
- Combustible Gas Indicator
- Line Locator
- Pipe to soils meter and half cell

### Field Inspection

#### **Contact Information**

Name	<u>Title</u>	Area	Office	Home	Mobile
Leo Haynos	Chief of Pipeline Safety	Topeka	785.271.3278	785.636.5139	785.633.6228
Jesse Springer	Pipeline Safety Engineer	Topeka	785.271.3294	<u>+</u>	785.231.9908
Doug Fundis	Pipeline Safety Inspector II	Topeka	785.271.3137	785.862.0703	785.633.6226
Lyle Powers	Pipeline Safety Inspector I	Wichita	F	316.721.3805	785.250.3475
Sean Quinlan	Pipeline Safety Inspector I	Kansas City	<u> </u>	-	785.260.4194
Jon Bolinder	Pipeline Safety Inspector I	Topeka	785.271.3195	*	785-633-6223
Edye Leslie	Pipeline Safety Inspector I	Topeka	785.271.3141	-	785.633.6227
Christie Knight	One Call Investigator	Kansas City	ř	913.648.2981	785.633.6224
Robert Jackson	One Call Investigator	Wichita	×I	-	785.230.6649
Kris Casarona	Operations Analyst	Topeka	785.271.3286	<b>5.</b> ]	<b></b>
Linda Daugherty	PHMSA, US D.O.T. Central Region Chief	Kansas City	816.329.3821	-	202.368.5530
Leonard Steiner	PHMSA, US D.O.T. State contact	Kansas City	816.329.3800 816.329.3813		816.728.8552

# 2015 Kansas Corporation Commission Pipeline Safety Seminar

**Thank You!!**