

Electric Cooperative Utility 2024 Annual Report

to the
State of Kansas



for the year ending December 31, _____

(Exact legal name of respondent) (If name was changed during year, show previous name and date of change)

(Address of principal business office at the end of the year)

Area Code _____ Telephone _____ Federal ID Number _____

Gross operating revenues derived from Kansas intrastate operations	\$
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GENERAL INFORMATION AND IMPORTANT CHANGES DURING YEAR

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept.

2. Incorporation
 - (a) State in which incorporated _____
 - (b) Date of incorporation _____
 - (c) If incorporated in Kansas, State whether incorporated:
 - (1) under the Electric Cooperative Act (Chapter 17, Article 46) or
 - (2) under the Cooperative Society Act (Chapter 17, Article 15).

3. Date when first project was energized _____

4. States other than Kansas in which respondent operated during the calendar year _____

GENERAL INFORMATION AND IMPORTANT CHANGES DURING YEAR – Continued

7. Directors at close of calendar year:

Name of Director (a)	Address (b)	Term Began (c)	Term Expires (d)	Meeting Attended During Year (e)	Fees During Year (f)

8. Annual Meeting

(a) Date and Place held _____

(b) Votes Cast for Election of Directors:

By Members in person _____

By Proxy _____

Total Votes Cast _____

(c) Membership Outstanding End of Year _____

9. If any general or special cash distribution of patronage capital was made during the year, give the amount paid, the number of members (or prior members) receiving payment, and the purpose for such distribution.

10. Describe any important extensions of the transmission or distribution system during the year.

11. Purchase or Sale of an Operating Unit or Plant.

GENERAL INFORMATION AND IMPORTANT CHANGES DURING YEAR – Continued

12. Other Important Changes During Year

List and supply appropriate description concerning important rate changes, changes in articles of incorporation, significant wage scale changes, material changes in cost of power, important legal proceedings culminated during year or pending during year, and any other transaction during the year which was of material interest. Attach additional sheets if needed.

Subsequent Events

In the space below list all "material" events, which have occurred subsequent to the end of the reporting year and prior to the filing of this annual report, that have or will have an impact on the utility company. For each event listed, describe the impact it has or will have on the utility companies financial statements and/or financial condition.

One time / Unusual Occurrence

In the space below list all "material" one time or unusual occurrences, which have occurred during the reporting year covered in this annual report, that has or will have an impact on the utility company. For each occurrence listed, describe the impact it has or will have on the utility companies financial statements and/or financial condition.

Corporate Guaranties

In the space below, list all corporate guaranties issued by the utility or its parent on behalf of any affiliated interests as defined by K.S.A. §66-1401. For each guaranty, provide the name of the affiliate along with the amount and terms including the beginning and ending dates. Describe what affect invoking the guaranty(s) would have on the financial condition of the utility company.

Cross Default Clauses

In the space below, list all of the affiliates' (as defined by K.S.A. §66-1401) debt obligations that contain cross-default clauses linking the affiliates' performance under the debt agreements to the utility and/or its parent. For each debt obligation with a cross-default clause, provide the name of the affiliate, a concise description of its business, and a description of the debt obligation. Describe what affect invoking the cross default clause(s) would have on the financial condition of the utility company.

COMPARATIVE BALANCE SHEET – ASSETS AND OTHER DEBITS				
Line No.	Account Title and Number (a)	See Page (b)	Balance Beginning of Year (c)	Balance End of Year (d)
	<u>Electric Plant</u>			
1.	Electric Plant (101-107, 114-120)	7		
2.	Less Accumulated Provision for Depreciation and Amortization (108-113, 115).....	41		
3.	Net Electric Plant (Line 1 less Line 2)			
	<u>Other Property and Investments</u>			
4.	Nonutility Property (121) less: Accumulated Depreciation and Amortization (122).....	12		
5.	Investments in Assoc. Organizations (123)	12		
6.	Other Investments (124)	13		
7.	Special Funds (125-128).....	13		
8.	Total Other Property and Investments (Lines 4-7, inclusive)			
	<u>Current and Accrued Assets</u>			
9.	Cash – General (131.1)			
10.	Cash – Loan Funds (131.2, 131.3 & 131.4).....			
11.	Other Special Deposits (134).....	14		
12.	Working Funds (135).....			
13.	Temporary Cash Investments (136)	14		
14.	Notes and Accounts Receivable (141-143) less.....	15		
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15.	Materials and Supplies (151-159, 163).....	16		
16.	Prepayments (165).....	17		
17.	Other Current & Accrued Assets (171, 172, 173 & 174).....	17		
18.	Total Current & Accrued Assets (Lines 9 thru 17, inclusive)			
	<u>Deferred Debits</u>			
19.	Unamortized Depreciation Discount and Expense (181).....	18		
20.	Extraordinary Property Losses (182)	18		
21.	Preliminary Survey & Investigation Charges (183)			
22.	Clearing Accounts (184)	18		
23.	Temporary facilities (185)			
24.	Miscellaneous Deferred Debits (186).....	19		
25.	Def. Losses from Disp. Of Utility Plant (187)	19		
26.	Research and Development Expense (188).....	19		
27.	Total Deferred Debits (Lines 19-26).....			
28.	Total Assets and Other Debits (Lines 3, 8, 18, and 27).....			

COMPARATIVE BALANCE SHEET – LIABILITIES AND OTHER CREDITS				
Line No.	Account Title and Number (a)	See Page (b)	Balance Beginning of Year (c)	Balance End of Year (d)
	<u>Membership Equity Accounts</u>			
1.	Memberships (200)	20		
2.	Patronage Capital (201)	20		
3.	Special Equity Items (208, 211, 215, 217 and 218)	20		
4.	Operating Margins (219.1)	20		
5.	Nonoperating Margins (219.4)	20		
6.	Other Margins (219.3 and 219.4)	20		
7.	Total Membership Equity Accounts (Line 1 to 6, inclusive)			
	<u>Long-Term Debt</u>			
8.	Bonds (221). Explain in note on page 6.....	6		
9.	REA Debt Outstanding.....	22		
10.	CFC & Other Debt Outstanding	22		
11.	Net Long-term Debt Outstanding (Lines 8, 9 and 10)			
	<u>Current and Accrued Liabilities</u>			
12.	Notes Payable (231)	24		
13.	Accounts Payable (232)	24		
14.	Customer Deposits (235)			
15.	Taxes Accrued (236)	25		
16.	Interest Accrued Accounts	26		
17.	Other Current and Accrued Accounts (Account 238 to 242, inclusive)	26		
18.	Total Current and Accrued Liabilities (Lines 12 to 17, inclusive)			
	<u>Deferred and Other Credit Accounts</u>			
19.	Customers Advances for Construction (252)	26		
20.	Customers' Energy Prepayment (253.1).....	27		
21.	Deferred Gains from Disposition of Utility Plant (256)			
22.	Operating Reserves (261 – 265).....	27		
23.	Contributions in Aid of Construction (271)	27		
24.	Total Deferred and Other Credits Accounts (Lines 19 to 23, inclusive)			
25.	Total Liabilities and Other Credits (Lines 7, 11, 18, and 24)			

NOTE: Page 6 of this report is left blank for notes regarding the balance sheet. If an abnormal amount appears in any balance sheet account, appropriate explanation should be given. Further, if for any reason a figure in the balance sheet is not in agreement with the detail schedule referred to in column (b), a full explanation should be submitted.

NOTES TO BALANCE SHEET

1. The space below is provided for notes regarding the balance sheet or any account thereof.
2. In Column (b) of the balance sheet is shown the page numbers where schedules are provided to show the detail of the balance sheet items. If for any reason a figure in the balance sheet is not in agreement with the schedule, give here a full explanation.
3. If an abnormal amount in any account of the balance sheet, appropriate explanation should be given.

Table 1		ELECTRIC PLANT		
Show the balances at end of year in the accounts making up Electric Plant. Summary of Electric Plant Accounts, End of Year.				
Line No.	Account Number and Title (a)	Account Balances, End of Year		
		Kansas Only (b)	Total Company Amount (c)	For Details See: (d)
1.	(101) – Electric Plant in Service			Pages 10 & 11 Page 2, Item 11 Page 45, Table 1 Page 45, Table 2 Page 45, Table 3 Page 45, Table 3 Page 46
2.	(102) – Electric Plant Purchased or Sold			
3.	(104) – Electric Plant Leased to Others			
4.	(105) – Electric Plant Held for Future Use			
5.	(106) – Completed Construction, Not Classified			
6.	(107) – Construction Work in Progress			
7.	(114) – Electric Plant Acquisition Adjustments			
8.	Total Electric Plant (Col. (b) to agree with Page 4, Col. (d), Line 1).			

Table 2		ELECTRIC LINE CONSTRUCTION DATA					
Show information for all electric line construction completed during year							
Line No.	Company Work Order No. (a)	KCC Electric Line "EL" No. (b)	Data Approved By KCC (c)	Month Completed (d)	Construction Cost		
					"EL" Estimate (e)	Actual Cost (f)	
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.	Total Electric Line Construction Completed bearing "EL" Approval						
16.	Routine and Miscellaneous Electric Line Completed – Not Requiring "EL" Approval						
17.	Total Electric Line Completed During Year						

Remarks:

STATEMENT OF MARGINS FOR THE YEAR

Line No.	Account (a)	See Page (b)	Current Year (c)	1 st Preceding Year (d)	2 nd Preceding Year (e)
	<u>Operating Margins</u>				
1.	(400) – Operating Revenue	28			
	<u>Operating Expenses:</u>				
2.	(401) – Operating Expenses	36-1			
3.	(402) – Maintenance Expenses	36-1			
4.	(403) – Depreciation Expenses.....	38			
5.	(404-407) – Amortization Expenses.....				
6.	(408) – Taxes	42			
7.	Total Operating Expenses (Line 2 to 6)				
8.	Net Operating Revenue (Line 1 less Line 7)				
	<u>Other Operating Income</u>				
9.	(412-413) – Income From Utility Plant Leased to Others	43			
10.	(414) – Other Utility Operating Income	9			
11.	Subtotal – Other Operating Income (Line 9 plus Line 10).....				
12.	Utility Operating Margins (Line 8 plus Line 11).....				
	<u>Income Deductions</u>				
13.	(425) – Miscellaneous Amortization	46			
14.	(426) – Miscellaneous Income Deductions	46			
15.	(427) – Interest on Long-Term Debt	26			
16.	(428) – Other Interest Expense.....	46			
17.	(431) – Other Interest Expense.....	46			
18.	Total Income Deductions				
19.	Net Operating Margins (Line 12 less Line 18).....				
	<u>Nonoperating and Extraordinary Items</u>				
20.	(415-416) – Income from Merchandising, Jobbing and Contract Work	44			
21.	(417-423) – Other Non-operating Items.....	45			
22.	(434-435) – Net Extraordinary Items.....	9			
23.	Subtotal Nonoperating and Extraordinary Items				
24.	Net Margins (Line 19 plus Line 23)				

NOTES TO INCOME STATEMENT

1. The space below is provided for notes regarding the income statement.
2. In column (b) of the income statement is shown the page numbers in this report where schedules have been provided to show the detail of certain statement items. If for any reason the figure in the income statement is not in agreement with the schedule, give here a full explanation.
3. If any figure in the income statement shows the abnormal increase or decrease over the preceding year, appropriate explanation should be given.
4. Space is provided at the bottom of this sheet for showing Kansas gross intrastate revenue. This is the figure which will be used in computation of the annual amount which will be assessed your utility for expenses of the Commission.
5. Explain "Other Utility Operating Income" from line 10, page 8.

EXTRAORDINARY ITEMS (Accounts Nos. 434 and 435)

Line No.	Item (a)	434 (b)	435 (c)	Net (d)
1.				xxxxxxx
2.				xxxxxxx
3.				xxxxxxx
4.				xxxxxxx
5.				xxxxxxx
6.				xxxxxxx
7.				xxxxxxx
8.				xxxxxxx
9.				xxxxxxx

GROSS OPERATING REVENUES DERIVED FROM KANSAS INTRASTATE ELECTRIC UTILITY OPERATIONS
 (If operations were wholly within Kansas, this figure will agree with line 1, Col. (c) of page 8. Otherwise, subtract from said figure any revenue received from electric service rendered in other states).....\$ _____

ELECTRIC PLANT IN SERVICE

1. Report below the detail called for relating to electric plant.
2. Corrections or additions and retirements for the current or preceding year should be included in columns (c) and (d), respectively and not included as adjustments in col. (e).
3. Credit adjustments or transfers from an account when shown in column (e) should be enclosed in parenthesis.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments and Transfers (e)	Balance End of Year (f)
	<u>Intangible Plant</u>					
1.	(301) – Organization.....					
2.	(302) – Franchise and Consents.....					
3.	(303) – Miscellaneous Intangible Plant					
4.	Total Intangible Plant.....					
	<u>Production Plant</u>					
5.	(310-316) – Steam Production Plant.....					
6.	(320-325) – Nuclear Production Plant.....					
7.	(330-336) – Hydraulic Production Plant					
8.	(340-346) – Other Production Plant					
9.	Total Production Plant (see page 62).....					
	<u>Transmission Plant</u>					
10.	(350) – Land and Land Rights.....					
11.	(351) – Clearing Land and Rights-of-Way....					
12.	(352) – Structures & Improvements					
13.	(353) – Station Equipment					
14.	(354) – Towers & Fixtures					
15.	(355) – Poles & Fixtures.....					
16.	(356) – Overhead Conductors & Devices					
17.	(357) – Underground Conduit					
18.	(358) – Underground Conductors & Devices					
19.	(359) – Roads and Trails.....					
20.	Total Transmission Plant.....					

ELECTRIC PLANT IN SERVICE (Continued)						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments and Transfers (e)	Balance End of Year (f)
	<u>Distribution Plant</u>					
21.	(360) – Land and Land Rights.....					
22.	(361) – Structure & Improvements.....					
23.	(362) – Station Equipment.....					
24.	(363) – Storage Battery Equipment.....					
25.	(364) – Poles, Towers & Fixtures.....					
26.	(365) – Overhead Conductors & Devices ...					
27.	(366) – Underground Conduit.....					
28.	(367) – Underground Conductors & Devices.....					
29.	(368) – Line Transformers.....					
30.	(369) – Services.....					
31.	(370) – Meters.....					
32.	(371) – Installations on Customer Premises.....					
33.	(372) – Leased Property on Customer Premises.....					
34.	(373) – Street Lighting & Signal Systems ...					
35.	Total Distribution Plant (Lines 21-34, inclusive).....					
	<u>General Plant</u>					
36.	(389) – Land and Land Rights.....					
37.	(390) – Structures & Improvements.....					
38.	(391) – Office Furniture & Equipment.....					
39.	(392) – Transportation Equipment.....					
40.	(393) – Stores Equipment.....					
41.	(394) – Tools, Shop & Garage Equip.....					
42.	(395) – Laboratory Equipment.....					
43.	(396) – Power Operated Equipment.....					
44.	(397) – Communication Equipment.....					
45.	(398) – Miscellaneous Equipment.....					
46.	Total General Plant (Lines 36-45, inclusive).....					
47.	(101) – Total Electric Plant in Service (Lines 4, 9, 20, 35 & 46).....					

**NONUTILITY PROPERTY (Account 121) AND ACCUMULATED PROVISION
FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

1. Give a brief description and state the location of nonutility property included in Account 121. Also, indicate the amounts relating thereto in Account 122.
2. Designate any property which is leased to another company. State name of lessee.
3. Furnish particulars concerning sales, purchases, or transfer to nonutility property during the year.

Description and Location of Property (a)	Account 121 Balance End of Year (b)	Account 122 Balance End of Year (c)

INVESTMENTS IN ASSOCIATED ORGANIZATIONS (Account 123)

1. Report below information relating to memberships and investments in associated organizations, patronage credits therefrom and such other items as have been recorded in the subaccounts of Account 123.

Description of Investment and Date Acquired (a)	Book Cost Beginning of Year (b)	Principal Amount or Number of Shares (c)	Book Cost End of Year (d)	Revenues for Year (e)
Total as Shown in Balance Sheet (Page 4, Line 5)		xxxxxxxxxxxxxxxx xxxxxxxxxxxxxxxx		xxxxxxxxxx xxxxxxxxxx

OTHER INVESTMENTS AND FUNDS

1. Report below information relating to (1) Other Investments (Account 124). (2) Sinking Funds (Account 125) and (3) Other Special Funds (Account 128).
2. Provide a subheading for each account and list thereunder the information called for. Show totals of the individual items for each account which should agree with the amounts shown in the balance sheet on page 4, lines 6 & 7.

Description of Investment and Date Acquired (a)	Book Cost Beginning of Year (b)	Principal Amount or Number of Shares (c)	Book Cost End of Year (d)	Revenues from Year (e)

Table 1 SPECIAL DEPOSITS – (Account 134)		
1. Report below the amount of special deposits by classes at end of year. 2. If any deposit consists of assets other than cash, give a brief description of such assets.		
Description and Purpose of Deposit (a)	Balance Beginning of Year (b)	Balance End of Year (c)
Total as shown in Balance Sheet (Page 4, Line 11)		

TABLE 2 TEMPORARY CASH INVESTMENTS – (Account 136)				
Report below information relating to temporary investments investment's made from general or other case funds.				
Description of Investment and Date Acquired (a)	Book Cost Beginning of Year (b)	Principal Amount or Number of Shares (c)	Book Cost End of Year (d)	Revenues for Year (e)
Total as shown in Balance Sheet		xxxxxxxxxxxxxxxxxxxx		xxxxxxxxxx
Sheet (Page 4, Line 13)		xxxxxxxxxxxxxxxxxxxx		xxxxxxxxxx

Table 1 BALANCE SHEET SUMMARY OF NOTES AND ACCOUNTS RECEIVABLE			
Line No.	Account Number and Name (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1.	(141) – Notes Receivable (Details in Table 3, page 16)		
2.	(142) – Customer Accounts Receivable.....		
3.	(143) – Other Accounts Receivable (Details in Table 3, page 16)		
4.	Total Notes and Accounts Receivable (Lines 1-3, inclusive)		
5.	(144) – Accumulated Provision for Uncollectible Accounts – Cr.....		
6.	Net Notes & Accounts Receivable (Line 4 less line 5, to agree with page 4, line 14).....		

TABLE 2 ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS – CR (Account No. 144)					
Line No.	Item (a)	Electric Customers (b)	Mdse. & Jobbing (c)	Other (d)	Total Account 144 (e)
1.	Balance Beginning of Year				
2.	Provision of Noncollectibles for Year				
3.	Accounts Written Off				
4.	Collection of Old Accounts Previously Written Off				
5.	Adjustments.....				
6.	Balance, End of Year				

TABLE 3 DETAILS OF CERTAIN RECEIVABLES (Accounts 141 and 143)		
List separately below each receivable at year and which exceeds 10% of the total balance in the account. Group all others.		
Line No.	From Whom Receivable (a)	Amount (b)
1.		
2.		
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		
11.		
12.		
13.		

TABLE 1		MATERIALS AND SUPPLIES	
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1.	Fuel Stock (Account 151) (See Table 2 below)		
2.	Fuel Stock Expense Undistributed (Account 152)		
3.	Plant Materials and Operating Supplies (Account 154)		
4.	Merchandise (Account 155)		
5.	Nuclear Fuel Assemblies & Components – Reactor (Account 157)		
6.	Nuclear Fuel Assemblies & Components – Stock Account (Account 158)..		
7.	Nuclear Byproduct Materials (Account 159)		
8.	Stores Expense Undistributed (Account 163)		
9.	Total Materials & Supplies (Should agree with page 4, line 15)		

TABLE 2 FUEL STOCK (Account 151)

Report the detail concerning fuel stocks in the following columns. (See line 1 above.) Cents may be omitted from the cost.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil Stock					
			Fuel Oil		Lube Oil		Other:	
			Gallons (c)	Cost (d)	Gallons (e)	Cost (f)	Gallons (g)	Cost (h)
10.	On Hand, Beginning of Year	\$		\$		\$		\$
11.	Received During the Year							
12.	Used During the Year							
13.	Sold or Disposed Otherwise							
14.	On Hand at End of Year							

TABLE 1		PREPAYMENTS – (Account 165)	
Give below the particulars called for concerning each prepayment. Minor items may be grouped by classes, showing number of such items.			
Line No.	Nature of Prepayment (a)	Balance End of Year (b)	
1.	Prepaid Insurance	\$	
2.	Prepaid Rents.....		
3.	Prepaid Taxes (See schedule page 25).....		
4.	Prepaid Interest.....		
5.	Miscellaneous Prepayments		
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			
15.			
16.			
17.			
18.			
19.			
20.	Total per Balance Sheet (Page 4, line 16)		

TABLE 2		OTHER CURRENT AND ACCRUED ASSETS (Accounts 171, 172, 174)	
Give by account number, description and amount of other current and accrued assets as of the end of year. Minor items may be grouped by classes, showing number of such items.			
Line No.	Item (a)	Balance End of Year (b)	
21.			
22.			
23.			
24.			
25.			
26.			
27.			
28.			
29.			
30.			
31.			
32.			
33.			
34.			
35.			
36.	Total per Balance Sheet (page 4, Line 17, Column (d)).....		

TABLE 1 UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181)					
Line No.	Designation of Long Term Debt (a)	Total Discount and Expenses (b)	Amortization Period (c)	Balance Beginning of Year (d)	Balance End of Year (e)
1.					
2.					
3.					
4.					
5.					
6.					

TABLE 2 EXTRAORDINARY PROPERTY LOSSES (Account 182)						
Line No.	Description of Property Losses of Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		
				Account Charged (d)	Amount (e)	Balance End of Year (f)
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.	Total.....			xxxxxxx		

Remarks

TABLE 3 CLEARING ACCOUNTS (Account 184)			
1. List below all clearing accounts kept during year whether or not there were beginning or ending balances.			
2. For each clearing account state the general basis of distribution.			
Line No.	Name of Account and Basis of Distribution (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1.		\$	\$
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.	Total.....		

TABLE 1 MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized show period of amortization. 3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1.		\$	\$		\$	\$
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.	Total			xxxxxxx		

TABLE 2 DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)					
Give a brief description of the items creating the deferred loss and the date the transaction was terminated.					
Line No	Description of Items (a)	Total Amount of Loss (b)	Amortized to Account 411.7		Balance End of Year (in acct. 187) (e)
			Previous Year (c)	Current Year (d)	
1.					
2.					
3.					
4.					
5.					
6.					

TABLE 3 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 188)					
Describe and show below costs incurred and account charged during the year for technological research and development projects initiated, continued or concluded during the year.					
Line No.	Description (a)	Cost Incurred Current Year (b)	Amount Charged to Current Year to		Unamortized Accumulation (e)
			Account (c)	Amount (d)	

TABLE 1 EQUITY ACCOUNTS				
Equity Account (a)	Balance Beginning of Year (b)	Total Debits or Credits During Year		Balance End of Year* (e)
		Debits (c)	Credits (d)	
1. 200.1 – Membership Issued				
2. 200.2 – Membership Subscribed by Unissued				
3. 201.1 – Patrons’ Capital Credits				
4. 201.2 – Patrons’ Capital Assignable				
5. 208 - Donated Capital				
6. 211 - Consumers’ Contributions for Debt Service				
7. 215 - Appropriated Margins				
8. 217 - Retired Capital Credits – Gains				
9. 218 - Capital Gains and Losses				
10. 219.1 – Operating Margins				
11. 219.2 – Nonoperating Margins				
12. 219.3 – Other Margins				
13. 219.4 – Other Margins and Equities – Prior Periods				
14. Total Equity Accounts (Lines 1-13, inclusive)				

*Show debit balances in parenthesis

TABLE 2 **DETAIL OF THE DEBIT AND CREDIT ENTRIES TO EQUITY ACCOUNTS**

Show separately the various entries (including audit adjustments) made to the above equity Accounts during the year. Begin with Account 200.1. First show each debit and follow with the credits. When all entries to the account have been listed, draw a line and show totals for the debits and credits to agree with the figures in Columns (c) and (d) of Table 1, page 21. Follow the same procedure for each of the remaining Equity Accounts. When an audit adjustment is applicable to a previous year, indicate which year in Column (g). (Note: Recurring items of exactly the same nature should be totaled and shown as one entry).

Explanation of Entry. Here list and give concise but clear explanation to each entry (a)	Equity Account Number (b)	Amount of the Entry				Year Applicable (if Audit Adj.) (g)
		Debits		Credits		
		Amount (c)	Account Number Credited (d)	Amount (e)	Account Number Credited (f)	

(If additional space is needed, insert sheet and number it 21A.)

LONG TERM DEBT (Account 224)										
<p>1. In lines 1 through 11 list all subaccounts of Account 224 which related to REA indebtedness. Show debit balances in columns (d) and (g) in parentheses for ease in calculating the net REA Debt Outstanding at beginning and end of year (line 12).</p> <p>2. In lines 13 through 17, list all subaccounts of Account 224 which pertain to National Rural Utilities Cooperative Finance Corporation (CFC) as well as any miscellaneous long term debt. Show any debit balances in columns (d) and (g) in parentheses.</p>										
Obligation										
Line No.	Account (a)	Rate (b)	Date Issued (c)	Account Balance Beg. Of Year (d)	Total Debits to Account During Year (e)	Total Credits to Account During Year (f)	Account Balance End of Year (g)	Date of Maturity (h)	By Contract Principle Paid in Current Year (i)	Actual Pmt. Principle Paid in Current Year (j)
<u>REA Debt</u>										
1.										
2.										
3.										
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.	Total REA Debt Outstanding Per Balance Sheet, page 5, line 9.									
<u>CFC and Other Debt</u>										
13.										
14.										
15.										
16.										
17.										
18.	Total CFC and Other Debt Outstanding per Balance Sheet, page 5, line 10									
19.	Total Long Term Debt			xxxxxxx	xxxxxxx	xxxxxxx				

DATA RELATED TO NOTES ISSUED AND AMOUNTS UNADVANCED

Line No.	Notes Issued During Current Year							
	REA CFC Other (a)	Date Note Issued (b)	Term In Years (c)	Authorized by KCC Docket No. (d)	Rate of Interest (e)	Principal Amount of Note (f)	Cash Advances During Year (g)	Amount Unadvanced End of Year (h)
1.								
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.	Total amount unadvanced – Notes issued during current year.							
10.	Amounts unadvanced from notes issued during prior years, in any.							
11.	Total unadvanced from notes issued at end of year.							

Remarks:

TABLE 1		NOTES PAYABLE (Account 231)			
1. Report the particulars indicated concerning notes payable at end of year. 2. Give particulars of collateral pledged, if any. 3. Any demand notes should be designated as such in column (d). 4. Minor amounts may be grouped by classes, showing the number of such amounts.					
Payee (a)	Purpose for which Issued (b)	Date of Note (c)	Date of Maturity (d)	Interest Rate (e)	Balance End of Year (f)
				%	\$
Total		xxxxxxxxxxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxx	% \$

TABLE 2		ACCOUNTS PAYABLE (Account 232)	
List separately all substantial payables at end of year. Items not exceeding \$1,000 may be grouped under appropriate headings and/or as miscellaneous items.			
Name of Creditor (a)	Principal Commodity or Service Rendered which gave rise to the Payable (b)		Amount at End of Year (c)
Total			

ACCRUED AND PREPAID TAXES							
Line No.	Kind of Tax (a)	Prepaid Taxes (b)	Taxes Charged During Year (c)	Paid During Year (d)	Adjustments (e)	Taxes Accrued (Account 236) (f)	Prepaid Taxes (Incl. In Account 165) (g)
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.							
27.							
28.							
29.							
30.							
31.	Total						

TABLE 1		INTEREST ACCRUED (Account 237)			
Line No.	Item (a)	Acct. 237.1 Interest Accrued REA Construction Obligations (b)	Acct. 237.2 Interest Accrued of Installation Loans (c)	Acct. 237.3 Other Interest Accrued (d)	Acct. 237 Interest Accrued (cols. (b), (c), & (d)) (e)
1.	Balance in Account Beginning of Year				
2.	Interest Accrued During Year				
3.	Sub-total (Lines 1 and 2)				
4.	Interest Paid On Due Date				
5.	Interest Matured and Transferred to Account No. <u>240</u>				
6.	Current Interest Deferred (Transferred to Account No. <u>226</u>)				
7.	Special Adjustments (a)				
	(b)				
8.	Balance in Account, End of Year Lines 3 minus lines 4, 5 and 6 plus or minus special adjustments				

TABLE 2		OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 238-242)	
Report the amount and description of each current and accrued liability account separately. Minor items may be grouped under appropriate title.			
Line No.	Item (a)	Amount, End of Year (b)	
9.		\$	
10.			
11.			
12.			
13.			
14.			
15.			
16.			
17.			
18.			
19.			

TABLE 3		CONSUMERS' ADVANCES FOR CONSTRUCTION (Account 252)	
Line No.	Description (a)	Balance Beginning of Year (b)	Balance End of Year (c)
20.		\$	\$
21.			
22.			
23.			
24.			
25.			
26.	Total	\$	\$

TABLE 1 DEFERRED CREDITS AND MISCELLANEOUS RESERVES (Accounts 253-254 & 265)						
1. Report below the particulars called for concerning each deferred credit and miscellaneous reserve. 2. For any deferred credit being amortized show the period of amortization. 3. Minor items may be grouped by classes. Show number of items.						
Line No.	Description of each Deferred Credit or Miscellaneous Reserve (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						

TABLE 2 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)					
Report below accounts contributed for construction separately by contributors.					
Line No.	Class of Utility Service (a)	Account Credited (b)	Amount (c)	Amount each Contribution (d)	Balance in Account (e)
21.	Balance Beginning of Year	xxxxxxxx	xxxxxx	xxxxxxxxxxxxx	
22.	<u>Credits During Year</u> (Give names of Contributors)				
23.	_____	xxxxxxxx	xxxxxx		xxxxxxxx
24.	_____	xxxxxxxx	xxxxxx		xxxxxxxx
25.	_____	xxxxxxxx	xxxxxx		xxxxxxxx
26.	_____	xxxxxxxx	xxxxxx		xxxxxxxx
27.	_____	xxxxxxxx	xxxxxx		xxxxxxxx
28.	_____	xxxxxxxx	xxxxxx		xxxxxxxx
29.	<u>Debits</u> (if any)			xxxxxxxxxxxxx	xxxxxxxx
30.	_____			xxxxxxxxxxxxx	xxxxxxxx
31.	_____			xxxxxxxxxxxxx	xxxxxxxx
32.	_____			xxxxxxxxxxxxx	xxxxxxxx
33.	_____			xxxxxxxxxxxxx	xxxxxxxx
34.	Balance, End of Year	xxxxxxxx	xxxxxx	xxxxxxxxxxxxx	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenues for the year for each prescribed account and the amount of increase or decrease over the preceding year. Show decrease in parenthesis.
2. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers more than once because of special services, such as water heating, etc., indicate by footnote the number of such duplicate customers included in the classification.
3. Unmetered sales would be included below. The details of such sales should be given in a footnote.

Line No.	Account (a)	See Page No. (b)	Operating Revenues		Kilowatt-Hours Sold		Average Number Customers per Month	
			Amount for Year (c)	Increase or Decrease from Preceding Year (d)	Amount for Year (e)	Increase or Decrease from Preceding Year (f)	Amount for Year (g)	Increase or Decrease from Preceding Year (h)
<u>Kansas Sales of Electricity</u>								
1.	(440) – Residential Sales.....	29						
2.	(441) – Irrigation Sales.....	29						
3.	(442) – Commercial and Industrial Sales.....	29						
4.	(444) – Public Street & Highway Lighting.....	29						
5.	(445) – Sales to Public Buildings & Other Public Authorities.....	29						
6.	Total Sales to Ultimate Consumers (Lines 1 to 5, inclusive).....							
7.	(447) – Sales for Resale.....	30						
8.	Total Kansas Sales of Electricity (Lines 6 and 7).....							
<u>Other Kansas Operating Revenue</u>								
9.	(450) – Forfeited Discounts.....				<u>Footnotes</u> (See Instructions 2 & 3) Note 1: Included in Line 1, Column (g) are _____ Customers with electric space heating.			
9a.	(451) – Misc. Service Revenues.....							
10.	(454) – Rent from Electric Properties.....							
11.	(456) – Other Electric Revenues.....							
	<u>Total Kansas Operating Revenues</u>							
12.	Total Kansas Sales of Electricity Plus Other Kansas Op. Rev. (Lines 8-11, inclusive).....							
<u>Total Company Operating Revenues</u>								
13.	Total Electric Operating Revenues Outside of Kansas.....							
14.	Total Company Electric Operating Revenues (Lines 12 and 13).....							

KANSAS SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect in Kansas during the KWH sales and other data relating thereto. Provide subheadings for each revenue account you have listed on page 28, beginning with Account 440. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
2. In instances when the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) should denote the duplication in number of reported customers.
3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods (12 if all billings are made monthly.)
4. In reported for Account 442 – Commercial and Industrial Sales, provide subheadings thereunder to classify such sales as Small and Large according to the classification regularly used by the respondent.

Line No.	Number and Title of Rate Schedule (a)	KWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue Per KWH Sold (f)
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						
23.						
24.						
25.						
26.						
27.						
28.						
29.						
30.						
31.						
32.						
33.						
34.						
35.						
36.						
37.						
38.						
39.						
40.						
41.						
42.						

SALES FOR RESALE (Account 447)

Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Line No.	Item (a)	Show Sales Data Separately by Purchaser and Point of Delivery				Total Sales for Resale
		(b)	(c)	(d)	(e)	(f)
1.	Name of Purchases.....					
2.	Rate Schedule Designation					
3.	Point of Delivery					
4.	KW or KVA of Demand: (Specify KW or KVA)					
	(a) Contract demand.....					
	(b) Billing demand.....					
	(c) Annual Maximum demand					
5.	Type of Demand Reading					
	(Instantaneous, 15 30 or 60 minutes integrated)					
6.	Voltage at which delivered					
7.	Number of Kilowatt hours sold annually.....					
8.	Revenue From Sales:					
	(a) Demand charges					
	(b) Energy					
	(c) Other charges.....					
	(d) Total Revenue					
9.	Revenue per KWH (Item 8(d) divided by Item 7) ..					

ELECTRIC PUMP IRRIGATION SERVICE STATISTICS – KANSAS ONLY – (Continued)								
Line No.	Consumer or Location Identification (a)	Installed Horse-Power (b)	Actual Recorded Demand in KW (Year) (c)	Type of Irrigation System CP, F or O (d)	Kilowatt Hours Billed (Year) (e)	Total Revenue Billed (Year) (f)	Month of Highest KWH Usage (g)	KW Usage For Highest Month (h)

SALES OF ELECTRICITY BY VILLAGE AND SUBURBAN AREAS

Report below the data called for separately by cities and villages of Kansas served. Sales outside of Kansas may be shown as one total (See lines 45-46). Show Kansas Rural and Irrigation Sales in lines 41 to 44. When suburban area adjacent to a village are served by village rates (or special suburban rates) include such sales in the village sales.

Line No.	Community Designation (List cities and villages on the bank lines) (a)	Account 440 Residential Sales (b)	Account 441 Irrigation Sales (c)	Account 442 Commercial and Industrial Sales (d)	Account 444 Public Street and Highway Lighting (e)	Account 445 Sales to Public Buildings, etc. (f)
1.						
2.	Revenue.....					
3.	Kilowatt Hours Sold.....					
4.	Average Customer per Co					
5.						
6.	Revenue.....					
7.	Kilowatt Hours Sold.....					
8.	Average Customer per Co					
9.						
10.	Revenue.....					
11.	Kilowatt Hours Sold.....					
12.	Average Customer per Co					
13.						
14.	Revenue.....					
15.	Kilowatt Hours Sold.....					
16.	Average Customer per Co					
17.						
18.	Revenue.....					
19.	Kilowatt Hours Sold.....					
20.	Average Customer per Co					
21.						
22.	Revenue.....					
23.	Kilowatt Hours Sold.....					
24.	Average Customer per Co					
25.						
26.	Revenue.....					
27.	Kilowatt Hours Sold.....					
28.	Average Customer per Co					
29.						
30.	Revenue.....					
31.	Kilowatt Hours Sold.....					
32.	Average Customer per Co					
33.						
34.	Revenue.....					
35.	Kilowatt Hours Sold.....					
36.	Average Customer per Co					
37.						
38.	Revenue.....					
39.	Kilowatt Hours Sold.....					
40.	Average Customer per Co					
41.						
42.	Revenue.....					
43.	Kilowatt Hours Sold.....					
44.	Average Customer per Co					
45.	Sales Outside Kansas					
46.	Revenue.....					
47.	Kilowatt Hours Sold.....					
48.	Average Customer per Co					
49.	TOTAL COMPANY SALES					
50.	Revenue.....					
51.	Kilowatt Hours Sold.....					
52.	Average Customer per Co					

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account Number and Name (a)	Amount for Current Year (b)	Amount for Preceding Year (c)
	<u>Power Production Expenses</u>		
	<u>Power Generation Expenses:</u> (List by account number and name each separate power generation expenses and the amount thereof. Show subtotals for those accounts falling under categories of Operation and Maintenance.		
1.			
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			
15.			
16.			
17.			
18.			
19.			
20.			
21.			
22.			
23.			
24.			
25.			
26.			
27.			
28.			
29.			
30.			
31.			
32.			
33.			
34.	Total Power Generation Expenses		
	<u>Other Power Supply Expenses</u>		
35.	(555) – Purchase Power		
36.	(556) – System control and load dispatching.....		
37.	(557) – Other expenses		
38.	Total other power supply expenses		
39.	Total Power Production Expenses (Line 34 plus line 38)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES – (Continued)			
Line No.	Account Number and Name (a)	Amount for Current Year (b)	Amount for Preceding Year (c)
<u>TRANSMISSION EXPENSES</u>			
<u>Operation</u>			
1.	(560) – Operation supervision & engineering		
2.	(561) – Load dispatching		
3.	(562) – Station expenses		
4.	(563) – Overhead line expense.....		
5.	(564) – Underground line expense		
6.	(565) – Transmission of electricity by others		
7.	(566) – Misc. Transmission expenses		
8.	(567) – Rents		
9.	Total Operation (Lines 1-8, inclusive)		
<u>Maintenance</u>			
10.	(568) – Maint. Supervision & engineering.....		
11.	(569) – Maint. of structures		
12.	(570) – Maint. of station equipment		
13.	(571) – Maint. of overhead lines		
14.	(572) – Maint. of underground lines		
15.	(573) – Maint. of misc. transmission plant		
16.	Total Maintenance (Lines 10-15).....		
17.	Total transmission expenses (Line 9 plus line 16)		
<u>DISTRIBUTION EXPENSES</u>			
<u>Operation</u>			
18.	(580) – Operation supervision & engineering		
19.	(581) – Load dispatch		
20.	(582) – Station expenses		
21.	(583) – Overhead line expenses.....		
22.	(584) – Underground line expenses.....		
23.	(585) – Street lighting & signal system exp.		
24.	(586) – Meter expenses		
25.	(587) – Customer installation expenses.....		
26.	(588) – Miscellaneous distribution expenses		
27.	(589) – Rents		
28.	Total operation (Lines 18-27, inclusive)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES – (Continued)			
Line No.	Account Number and Name (a)	Amount for Current Year (b)	Amount for Preceding Year (c)
	<u>Maintenance</u>		
29.	(590) – Maint. supervision & engineering.....		
30.	(591) – Maint. of structure		
31.	(592) – Maint. of station equipment.....		
32.	(593) – Maint. of overhead lines.....		
33.	(594) – Maint. of underground lines		
34.	(595) – Maint. of street lighting & signal exp.		
35.	(596) – Maint. of line transformers		
36.	(597) – Maint. of meters		
37.	(598) – Maint. of misc. distribution plant		
38.	Total maintenance (Lines 29-37, inclusive).....		
39.	Total Distribution Expenses (Lines 28 plus line 38).....		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account Number and Name (a)	Amount for Current Year (b)	Amount for Preceding Year (c)
<u>CUSTOMER ACCOUNT EXPENSES</u>			
<u>Operation</u>			
1.	(901) – Supervision.....		
2.	(902) – Meter reading expenses.....		
3.	(903) – Customer records and collection expenses		
4.	(904) – Uncollectible accounts.....		
5.	(905) – Miscellaneous customer accounts expenses.....		
6.	Total Customer Accounts Expenses (Lines 1-5, inclusive)		
<u>CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>			
<u>Operation</u>			
7.	(907) – Supervision.....		
7a.	(908) – Customer Assistance expenses.....		
8.	(909) – Informational and instructional expenses.....		
9.	(910) – Miscellaneous customer service and informational expenses		
10.	Total Customer Service and Informational Expenses		
<u>SALES EXPENSES</u>			
<u>Operation</u>			
11.	(911) – Supervision.....		
12.	(912) – Demonstrating and Selling Expenses		
13.	(913) – Advertising Expenses.....		
14.	(916) – Miscellaneous Sales Expenses.....		
15.	Total Sales Expenses (Lines 1-14, inclusive).....		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES – (Continued)			
Line No.	Account Number and Name (a)	Amount for Current Year (b)	Amount for Preceding Year (c)
ADMINISTRATIVE AND GENERAL EXPENSES			
<u>Operation</u>			
16.	(920) – Administrative and general salaries		
17.	(921) – Office supplies and expenses		
18.	(922) – Administrative expenses transferred – Cr		
19.	(923) – Outside services employed		
20.	(924) – Property insurance		
21.	(925) – Injuries and damages		
22.	(926) – Employee pensions and benefits		
23.	(927) – Franchise requirements		
24.	(928) – Regulatory commission expenses		
25.	(929) – Duplicate charges – Cr		
26.	(930.1) General advertising expenses		
27.	(930.2) Miscellaneous general expenses		
28.	(930) – Rents		
29.	Total operation (Lines 16-28, inclusive)		
<u>Maintenance</u>			
30.	(932) – Maintenance of general plant		
31.	Total Administrative and General Expenses (Line 29 plus line 30)		
32.	Total Electric Expenses (Page 34, line 39 plus page 35, line 17 & 39, plus page 36, lines 6, 10, 15, and 31)		

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES – CURRENT YEAR				
Line No.	Functional Classification (a)	Operation (401) (b)	Maintenance (402) (c)	Total (d)
33.	Power Production Expenses			
34.	Transmission Expenses			
35.	Distribution Expenses			
36.	Customer Accounts Expenses			
37.	Customer Service and Informational Expenses			
38.	Sales Expenses			
39.	Administrative and General Expenses			
40.	TOTAL ELECTRIC OPERATION AND MAINTENANCE EXPENSES....			

TABLE 1 DISTRIBUTION OF SALARIES AND WAGES				
Line No.	Class of Charges (a)	Operation (b)	Maintenance (c)	Total (d)
<u>Operating Expense Charges</u>				
1.	Production expenses.....			
2.	Transmission expenses			
3.	Distribution expenses.....			
4.	Customer accounting			
5.	Customer service and individual expenses			
6.	Sales promotion expenses.....			
7.	Administrative and general expenses			
8.	Total payroll charged directly to operating expenses during the year			
<u>Other Payroll Charges</u>				
9.	Vehicle and/or other clearing accounts.....			
10.	Amounts charged to construction and/or to plant accounts.....			
11.	Amounts charged to connection with plant removals			
12.	Amounts charged to other accounts (Submit schedule if more than 5% of total payroll)			
13.	Total Payroll Distribution (Should agree with total payroll TABLE 1).....			

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC PLANT IN SERVICE (Account 108)

Report below, by functional classifications, the information called for concerning accumulated provisions for depreciation of electric plant in service at end of year and changes during year. Explain any important adjustments during year.

Line No.	Item (a)	Total (Cols. (c) to (f), inclusive (b))	Production (c)	Transmission (d)	Distribution (e)	General (f)
1.	Balance Beginning of Year					
	<u>Depreciation Provisions for Year Charged to:</u>					
2.	(403) – Depreciation					
3.	(184.1) Transportation expense clearing					
	<u>Other Accounts</u>					
4.						
5.						
6.						
7.	Total Depreciation Provisions for Year					
	<u>Net Charges for Plant Retired</u>					
8.	Book cost of plant retired					
9.	Cost of removal					
10.	Salvage (credit)					
11.	Net charges for Plant Retired (Line 8 plus line 9 minus line 10)					
	<u>Other Debit or Credit Items</u>					
12.						
13.						
14.						
15.	Balance End of Year (Line 1 plus line 7 minus line 11, plus or minus other items)					

DATA RELATING TO TRANSMISSION PLANT RETIRED DURING THE YEAR

Report below by principal plant accounts the information called for concerning transmission plant retired during the year (see object below).

Cost of Plant Retired Charged to Account 108	Station Equipment Account 353 (a)	Towers and Fixtures Account 354 (b)	Poles and Fixtures Account 355 (c)	Overhead Conductor and Devices Account 356 (d)	Other Depreciable Trans. Plant (e)	Totals (to agree with COL. (d), page 38) (f)
1. Major Retirements						
2. Minor Retirements						
3. Total Retirements						
4. Cost of Removal of Major Retirements						
5. Cost of Removal of Minor Retirements						
6. Total Removal Cost (Lines 4 and 5)						
7. Salvage from Major Retirements						
8. Salvage from Minor Retirements						
9. Total Salvage						
10. Net Charges for Transmission Plant Retired						

OBJECT

Findings No. 7, 8, 11 and 12 of the Commission's Order of January 27, 1971, pertain to procedures necessary for accumulating depreciation data by classes of plant. The object is to determine salvage and cost of removal of principal plant accounts by accumulating such data either (1) from all retirement work orders or (2) from the major retirement work orders plus estimates from minor and routine retirement orders. Further explanation is given under general instructions in the front of the report.

Remarks:

DATA RELATING TO DISTRIBUTION PLANT RETIRED DURING THE YEAR

Report below by principal plant accounts the information called for concerning distribution plant retired during the year (see object below).

Cost of Plant Retired Charged to Account 108	Station Equipment Account 362 (a)	Poles and Fixtures Account 364 (b)	Overhead Conductor and Devices Account 365 (c)	Line Transformers Account 368 (d)	Other Depreciable Trans. Plant (e)	Totals (to agree with COL. (e), page 38) (f)
1. Major Retirements						
2. Minor Retirements						
3. Total Retirements						
4. Cost of Removal of Major Retirements						
5. Cost of Removal of Minor Retirements						
6. Total Removal Cost (Lines 4 and 5)						
7. Salvage from Major Retirements						
8. Salvage from Minor Retirements						
9. Total Salvage						
10. Net Charges for Transmission Plant Retired						

OBJECT

Findings No. 7, 8, 11 and 12 of the Commission's Order of January 27, 1971, pertain to procedures necessary for accumulating depreciation data by classes of plant. The object is to determine salvage and cost of removal of principal plant accounts by accumulating such data either (1) from all retirement work orders or (2) from the major retirement work orders plus estimates from minor and routine retirement orders. Further explanation is given under general instructions in the front of the report.

Remarks:

TABLE 1 ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT				
Line No.	Item (a)	Total Company		Kansas Only End of Year (d)
		Beginning of Year (b)	End of Year (c)	
1.	(108) – Accumulated Provision for Depreciation of Electric Plant in Service			
2.	(109) – Accumulated Provisions for Depreciation of Electric Plant Leased to Others			
3.	(110) – Accumulated Provisions for Depreciation of Electric Plant Held for Future Use			
4.	(111) – Accumulated Provisions for Amortization of Electric Plant in Service			
5.	(112) – Accumulated Provisions for Amortization of Electric Plant Lease to Others			
6.	(113) – Accumulated Provisions for Amortization of Electric Plant Held for Future Use			
7.	(114) – Accumulated Provisions for Amortization of Electric Plant Acquisition Adjustments			
8.	Total Accumulated Provisions for Depreciation and Amortization of Electric Pant (Cols. (b) and (c) to agree with Page 4, Line 2) ..			

TABLE 2 DATA RELATING TO DEPRECIATION AND AMORTIZATION CHARGES

(Show in the space below the rates by classes of plant used by respondent to determine depreciation charges relating to Electric Plant in Service. Also, if respondent is making periodic credits to Accounts 111 or 115, indicate for each item being amortized, the annual provision, the period of "write-off", the contra-debt, account, and the Commission docket number authorizing the same.)

**PART TWO OF THIS ANNUAL REPORT
IS ELECTRIC ANNUAL REPORT
REA PART 2**

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412, 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit of system.
2. For each lease show: (1) name of lessee and description and location of the leased property, (2) revenues, (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and taxes, and (4) income from lease for year. Arrange amounts so that deductions appear as a subtraction, revenues, and income as the remainder.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415, 416)

Report the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year. The net profit or loss should agree with the net of Accounts 415 and 416.

Line No.	Item (a)	Amount (b)
	REVENUES	
1.	Merchandise sales, less discounts, allowances and returns	
2.	Contract Work	
3.	Commissions.....	
4.	Other (list according to major classes).....	
5.		
6.		
7.	Total Revenues.....	
8.		
9.		
	COST AND EXPENSES	
10.	Cost of sales (list according to major classes of costs)	
11.		
12.		
13.		
14.		
15.		
16.		
17.		
18.		
19.	Sales Expenses	
20.	Customer Accounts Expenses.....	
21.	Administrative and General Expenses.....	
22.	Depreciation	
23.	Taxes	
24.		
25.		
26.		
27.	Total Costs and Expenses.....	
28.	Net Profit (or Loss).....	

Footnotes:

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PARTICULARS CONCERNING CERTAIN OTHER INCOME (Accounts 417 – 423)

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Income from Nonutility Operations (Account 417) – Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents amortization, taxes, and net income from the operation. Give the basis of any important segregation of expenses between utility operations and nonutility operations.
3. Nonoperating Rental Income (Account 418) – For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, taxes, and net income from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown.
4. Interest and Dividend Income (Account 419) – Report interest and dividend income identified as to the asset account or group of accounts in which are included as assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts. Allowance for Funds Used During Construction (419.1) will be shown as a separate item and state the method followed to determine such amount.
5. Miscellaneous Nonoperating Income (Account 421) – Give nature and source of each miscellaneous nonoperating income and the amount thereof for the year. Minor items may be grouped by classes.
6. Generation and Transmission Cooperative Capital Credits (Account 423) – Give the source, the period involved and the amount for each allocation of capital credits during the year.

Line No.	Item (a)	Amount (b)
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PARTICULARS CONCERNING CERTAIN OTHER INCOME DEDUCTION ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective income deduction accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.
2. Miscellaneous Amortization (Account 425) – Report amount of amortization charges which are not included in other accounts. State the nature of each item and give the contra account for the same.
3. Miscellaneous Income Deductions (Account 426) –Report the nature and amount of miscellaneous deductions for the year. Minor amounts may be grouped by classes if the number of items so grouped is shown.
4. Amortization of Loan Expenses (Account 428) – Indicate the amounts charged to this account and credited to Account 181 and any other debits or credits.
5. Other Interest Charges (Account 431) – Report the amount of debt and the amount of rate of interest for each class of debt on which other interest charges were incurred during the year.

Item (a)	Amount (b)

FRANCHISE REQUIREMENTS (Account 927) (Electric)						
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlay (b)	Electricity Supplied Without Charge		Other Items Furnished without Charge (e)	Total (f)
			KWH (c)	Amount (d)		
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						
23.						
24.						
25.						
26.						
27.						
28.						
29.						
30.	Total					

TABLE 1 OUTSIDE SERVICES EMPLOYED			
List separately amounts aggregating \$200 or more charged to account 923 for accounting, engineering, legal or other professional services. Smaller amounts may be grouped.			
Line No.	Item and Purpose (a)	Name of Outside Firm (b)	Amount (c)
1.	Annual Audit		
2.	Other Outside Services: (a) (b) (c)		
3.	Total Account 923 (To agree with Page 36, Line 19)		

Table 2 REGULATORY COMMISSION EXPENSES (Account 928)			
Line No.	Item (a)	Amount (b)	
1.	Amount of the quarterly Public Service Regulatory Assessment paid to Kansas Corporation Commission during the year		
2.	Special Assessments by the Kansas Corporation Commission for reimbursement of expenditures in connection with a rate case or other matter in which respondent was involved. Give the Docket Number. Docket No.		
3.	Amounts incurred by respondent in connection with regulatory matters in which respondent was directly involved: Docket No.		
4.	Amortization of regulatory expenditures charged in prior years as a deferred debit:..... Explain:		
5.	Total Regulatory Expenses (To agree with Page 36, line 24)		

TABLE 3 MISCELLANEOUS GENERAL EXPENSE (Account 930.2)			
Line No.	Item (a)	Amount (b)	
1.	Dues paid to Local, State and National Associations for the Industry.....		
2.	Annual Meeting expenses		
3.	Directors' fees and expenses		
4.	Other Major Items General Expenses:		
	(a)		
	(b)		
	(c)		
	(d)		
5.	All other miscellaneous general expenses		
6.	Total Miscellaneous Expenses (To agree with Page 36, line 27)		

TABLE 1 ELECTRIC PLANT LEASED TO OTHERS (Account 104)			
Name of Lessee (a)	Description of Property and Date of Commission Authorization of Lease (b)	Expiration Date of Lease (c)	Balance End of Year (d)
Total (to agree with Page 7, Table 1, col. (c), line 3)			

TABLE 2 ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)		
Description and Location of Each Property (a)	Give Data First Included in this Account and Date Expected to be used as Utility Plant (b)	Balance End of Year (c)
Total (to agree with Page 7, Table 1, col. (c), line 4)		

TABLE 3 COMPLETED CONSTRUCTION NOT CLASSIFIED AND CONSTRUCTION WORK IN PROGRESS (Account 106 and 107)			
Description of Projects (Show major projects separately. Minor projects may be grouped by classes) (a)	Account 106 Completed Construction Not Classified (b)	Account 107 Construction Work in Progress (c)	Estimated Additional Cost of Project (d)
Total (Accounts in columns (b) and (c) should agree with Page 7, Table 1, col. (c), lines 5 and 6 respectively)			

COMPLETED CONSTRUCTION NOT CLASSIFIED AND CONSTRUCTION WORK IN PROGRESS

(Accounts 106 & 107)

Description of Projects (Show major projects separately. Minor projects may be grouped by classes. (a)	Account 106 Completed Construction Not Classified (b)	Account 107 Construction Work in Progress (c)	Estimated Additional Cost of Project (d)	Account 107 CWIP Devoted to Replacement /Upgrade Plant (e)	Account 107 CWIP Devoted to Replacement / Storm Damage (f)	Account 107 CWIP Devoted to Increased KWH Sales (g)	Estimated Service Date of CWIP in Col. (g) Month/Year (h)
Total (Accounts in columns (b) and (c) should agree with Page 7, Table 1, Col. (c) , lines 5 and 6 respectively.)							

NOTE: The totals of columns (e), (f) and (g) should be the same as the total of (c).

ELECTRIC PLANT ACQUISITION ADJUSTMENTS
 (and ACCUMULATED PROVISIONS FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS)

1. Report the balance at beginning and end of year and changes during the year for Electric Plant Acquisition Adjustments, Account 114 and Accumulated Provisions for Amortization of Electric Plant Acquisition Adjustments, Account 115.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, show contra account debited or credited.
3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Amortization Reserve (Account 115) (d)
Balance beginning of year			
Balance end of year			

Footnotes:

TABLE 1 CONSTRUCTION OVERHEADS - ELECTRIC

1. Report below the information called for concerning construction overheads for the year.
2. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
3. On the lower section of this schedule furnish the requested explanatory information concerning construction overheads.
4. A respondent should not report "none" to this schedule if no overhead apportionments are made, but rather should explain on the lower section of this schedule that only such engineering, supervision and administrative costs, etc., which are directly chargeable to construction are charged to construction if this is the case. Engineering, supervision, administrative, and interest costs, etc. which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purposes of formulating a response to the schedule.

Line No.	Name of Overhead (a)	Total Overheads Cleared to Construction (b)	Cost of Construction to which Overheads were Charged (exclusive of Overhead Charges) (c)	Percent Overheads to Construction Cost (d)
	Total			

TABLE 2 GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead for electric plant, explain (a) nature of the engineering supervisory, or administrative work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) percentages applied to different types of construction, (e) basis of differentiation in percentages for different types of construction, and (f) amounts capitalized for each overhead for the year for which this report is submitted.
2. In addition to other information concerning engineering and superintendence or other such overheads explain whether the amounts treated as overheads include all engineering and superintendence costs or only such portion as are not directly chargeable to specific jobs.
3. For interest during construction state the interest rate used, the basic charges to which applied, in addition to the amounts capitalized for the year for which this report is submitted.

PURCHASED POWER (Account 555)
(Except Interchange Power)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 50 particulars concerning interchange power transactions during the year.
2. Provide subheading and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutiities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b), thus: Firm Power, FP; dump or surplus power, DP; other, O; and place an "X" in column (c) if purchase involved import across a state line.
3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	F.P.C. Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation (f)	KW or KVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1.									
2.									
3.									
4.									
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									
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33.									
34.									
35.									
36.									
37.									
38.									
39.									
40.									
41.									
42.									
43.									
44.									
45.									

PURCHASED POWER (Account 555) (Continued)
(Except Interchange Power)

4. If receipt of power is at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; seller owned or leased, SS.
5. If a fixed number kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in columns (h) and (i) should be actual based on monthly reading and shown be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous 15, 30 or 60 minutes integrated).
6. The number of kilowatt hours purchase should be the quantities shown by the power bills.
7. Explain any amount entered in column (o) such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage of which received (k)	Kilowatt-hours (l)	Cost of Energy				Cost per KWH (q) cents	Line No.
			Demand Charges (m) \$	Energy Charges (n) \$	Other Charges (o) \$	Total (p) \$		
							1.	
							2.	
							3.	
							4.	
							5.	
							6.	
							7.	
							8.	
							9.	
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							34.	
							35.	
							36.	
							37.	
							38.	
							39.	
							40.	
							41.	
							42.	
							43.	
							44.	
							45.	

INTERCHANGE POWER
(included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.
2. Provide subheading and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
3. Particulars of settlements for interchange power shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amount other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amount were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transactions does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amount and accounts in which such other amounts are included for the year.

A. Summary of interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Interchanges across State Lines (b)	F.E.R.C. Rate Schedule Number (c)	Point of Interchange (d)	Voltage at which Interchanged (e)	Kilowatt-Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1.									
2.									
3.									
4.									
5.									
6.									
7.									
8.									
9.									
10.									
11.									

B. Details of settlement for Interchange Power

Line No.	Name of Company (j)	Explanation (k)	Amount (l)
12.			
13.			
14.			
15.			
16.			
17.			
18.			
19.			
20.			
21.			
22.			

ELECTRIC ENERGY ACCOUNT		
Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.		
Line No.	Item (a)	Kilowatt-hours (b)
1.	SOURCE OF ENERGY	
2.	Generation (excluding station use):	
3.	Steam	
4.	Nuclear	
5.	Hydro-conventional	
6.	Hydro-pumped storage	
7.	Other	
8.	Less energy for pumping	
9.	Net generation	
10.	Purchases	
11.	In (gross)..... KWH.....	
12.	Interchanges Out (gross)..... KWH.....	
13.	Net.....	
14.	Received KWH.....	
15.	Transmission for/by others (wheeling) Delivered KWH.....	
16.	Net.....	
17.	Total	
18.	DISPOSITION OF ENERGY	
19.	Sales to ultimate consumers (including interdepartmental sales)	
20.	Sales for resale	
21.	Energy furnished without charge.....	
22.	Energy used by the company (excluding station use):	
23.	Electric department only	
24.	Energy losses:	
25.	Transmission and conversion losses	
26.	Distribution losses.....	
27.	Unaccounted for losses	
28.	Total energy losses	
29.	Energy losses as percent of total on line 17.....%	
30.	Total	

MONTHLY PEAKS AND OUTPUTS

1. Report hereunder the information called to pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak column (b) should be respondent's maximum kw, load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as in the nature of emergency*.
3. State type of monthly peaks reading (instantaneous 15, 30, or 60 minutes integrated).
4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 17 on previous page.
5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

		MONTHLY PEAK					
Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (KWH) (See ins. 4) (g)
31.	January						
32.	February						
33.	March						
34.	April						
35.	May						
36.	June						
37.	July						
38.	August						
39.	September						
40.	October						
41.	November						
42.	December						
Total							

*In some cases there may be situations of commingling of purchases and exchanges and "wheeling", also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of kw and demand for determination of peaks as specified by this schedule may be unavailable. In these cases peaks may be reported which include these intermingled transactions. An explanatory note, however, should be furnished, which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. Of the individual kw amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

**GENERATING STATION STATISTICS
(LARGE STATION)**

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 KW or more of installed capacity and internal combustion engine stations of 500 KW or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
3. Specify if total plant capacity is reported in KVA instead of kilowatts as called for on line 4.
4. If peak demand for 60 minutes is not available, give that which is available, specifying period.
5. The total hours shown on line 10 should equal 8,760 or 8,784 depending upon the number of days in the year.
6. If a group of employees attend more than one generating station, report on line 11 the approximate average number of employees assigned to each station.

Line No.	Item (a)	Total (b)	Plant (c)	Plant (d)	Plant (e)	
1.	Kind of plant (steam, hydro, int. comb.).....	X				
2.	Year originally constructed					
3.	Year last unit was installed.....					
4.	Total ins. Cap. (name plate rating in kw)					
5.	Peak demand on plant-kilowatts (60 minutes).....					
6.	Plant hours:		XXXXX	XXXXX	XXXXX	XXXXXX
7.	Connected to load					
8.	Hot, but not connected to load.....					
9.	Held in cold reserve.....					
10.	Total plant hours.....					
11.	Average number of employees.....					
12.	Net generation, exclusive of station use					
13.	Cost of plant (omit cents):	XXXXX	XXXXX	XXXXX	XXXXXX	
14.	Land and land rights					
15.	Structures and improvements					
16.	Reservoirs, dams, and waterways					
17.	Equipment costs					
18.	Roads, railroad, and bridges.....					
19.	Total cost.....					
20.	Cost per kw of installed capacity					
21.	Production expenses:	XXXXX	XXXXX	XXXXX	XXXXXX	
22.	Operation supervision and engineering					
23.	Station labor.....					
24.	Fuel					
25.	Supplies and expenses, including water					
26.	Maintenance					
27.	Rents					
28.	Steam from other sources.....					
29.	Steam transferred – Credit.....					
30.	Join expenses - Debit					
31.	(Credit)					
32.	Total Production Expenses					
33.	Expenses per net KWH (5 places)					
34.	Fuel: Kind	X				
35.	Unit: (Coal tons of 2,000 lb.) (Oil –barrels of 42 gals.) (Gas – mcu. ft.)					
36.	Quantity (units) of fuel consumed					
37.	Average heat content of fuel (b.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)					
38.	Average cost of fuel per unit, as delivered f.o.b. plant					
39.	Average cost of fuel per unit consumed.....					
40.	Average cost of fuel per million b.t.u.....					
41.	Average cost of fuel consumed per kwh net gain					
42.	Average b.t.u. per kwh net generation					
43.	Lubrication oil (int. combustion engines only):		XXXXX	XXXXX	XXXXX	XXXXX
44.	Quantity					
44.	Total Cost					

GENERATING STATION STATISTICS (Large Stations) – Continued

7. If gas is used and purchased on a term basis, the btu content of gas should be given and the quantity of fuel consumed converted to mcf.
8. Quantities of fuel consumed and average cost per unit of fuel consumed should be consistent with charges to expenses accounts 501 and 547 as shown on line 24.
9. The items under cost of plant and production expenses represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
10. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine-equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined operation with a conventional steam unit, the gas turbine should be included with the steam station.

Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Plant (k)	Plant (l)	Line No.
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	1. 2. 3. 4. 5. 6. 7. 8.
							9.
							10.
XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	11. 12. 13. 14. 15. 16. 17. 18.
							19.
							20.
XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	XXXXXXXXXX \$	21. 22. 23. 24. 25. 26. 27. 28. 29. 30.
							31.
							32.
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44.

GENERATING STATION STATISTICS – (continued)
(Small Stations)

1. Small generating stations, for the purpose of this schedule, are steam and hydro stations of less than 2500 KW and internal combustion engine stations of less than 500 KW installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility and give a concise statement of the facts in a footnote.
3. List plants appropriately under subheadings for steam, hydro, and internal combustion engine stations.
4. Specify if total plant capacity is reported in kva instead of kilowatts.
5. If peak demand for 60 minutes is not available, give that which is available, specifying period.
6. If any plant is equipped with combinations of steam, hydro and combustion engine equipment, each should be reported as a separate plant.

Line No.	Name of Plant (a)	Year Constructed (b)	Installed Capacity Name Plate Rating-KW (c)	Peak Demand KW (60 min) (d)	Net Generating Excluding Station Use (e)	Cost of Plant (Omit cents) (f)	Plant Cost per KW Inst. Capacity (g)	Production expenses Excl. of Deprec. And Taxes			Kind of Fuel (k)	Fuel Cost Per KWH Net Generation (l) cents
								Labor (h)	Fuel (i)	Other (j)		
1.						\$	\$	\$	\$	\$		
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
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16.												
17.												
18.												
19.												
20.												
21.												
22.												
23.												
24.												
25.												
26.												
27.												

TABLE 1 CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year.

Line No.	Name of Plant (a)	Disposition* (b)	Installed Capacity-Kilowatts			Date** (f)	If sold or leased to another give name and address of purchaser or lessee (g)
			Hydro (c)	Steam (d)	Other (e)		
1.							
2.							
3.							
4.							
5.							
6.							
7.							

* State whether dismantled, removed from service, sold or leased to another. Plants removed from service include those not maintained for regular or emergency service.

** Date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

TABLE 2 B. Generating Units Scheduled for or Undergoing Major Modifications.

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification Kilowatts (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
1.					
2.					
3.					
4.					
5.					
6.					
7.					

TABLE 3 C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type* (b)	Installed Capacity Kilowatts		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
1.						
2.						
3.						
4.						
5.						
6.						
7.						

TABLE 4 D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type* (b)	Unit No. (c)	Size of Unit Kilowatts (d)	Estimate Dates of Construction	
					Start (e)	Completed (f)
1.						
2.						
3.						
4.						
5.						
6.						
7.						

* Hydro, pumped storage, steam, internal-combustion, gas-turbine, nuclear, etc.

STEAM GENERATING STATIONS

In the following space and / or upon attached sheets show the following concerning each steam generating station:

1. Station name and location.
2. Boilers: (a) Type, (b) Year installed, (c) Method of firing, (d) Rates pressure in pounds, (e) Rates steam temp. F. and (f) Rated maximum M lbs. of steam per hour.
3. Prime Movers: (a) Reciprocating engine or turbine, (b) Year installed, (c) Condensing or noncondensing, (d) Steam pressure at throttle and (e) R.P.M.
4. Generators: (a) Year installed, (b) Voltage, (c) Phase, (d) Frequency, (e) Name plate rating of unit Kilowatts and (f) Number of units in station.
5. Total installed generating capacity in kilowatts (Name plate ratings).

INTERNAL COMBUSTION ENGINE GENERATING STATION							
Line No.	Item (a)	Name and Location of Station					
		(b)	(c)	(d)	(e)	(f)	(g)
	<u>Prime Movers</u>						
1.	Diesel or other type of engine						
2.	Name of maker.....						
3.	Year installed						
4.	Two or four cycle.....						
5.	Belted or direct connected						
6.	Rated h.p. of station prime movers						
7.	Total rated h.p. of station prime movers.....						
	<u>Generators</u>						
	Year installed						
9.	Voltage.....						
10.	Phase.....						
11.	Frequency or d.c.						
12.	Name plate rating of unit in kilowatts.....						
13.	Number of units in station						
	<u>Total Capacity and Ownership</u>						
14.	Total installed capacity in kilowatts (Name plate rating).....						
15.	Does respondent wholly own said station? (If not, give full explanation of the ownership and agreement)						

PRODUCTION PLANT ACCOUNTS
(Account 310 – 346, inclusive)

1. Show below in columns (b) and (f) the balances at beginning and end of year for each primary plant account of the production plant, and in columns (c) through (e) show the additions, retirements, etc. made during year.
2. Show subtotals for each type of production plant which will agree with the summaries shown on page 10, lines 5 to 8.

Line No.	Account Number and Name (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments and Transfers (e)	Balance End of Year (f)
	Total Production Plant (to agree with page 10, line 9)					

TRANSMISSION LINE STATISTICS											
Designation (a)	Year of Construction (b)	Voltage		Length of Line (Pole Miles)					No. of circuits per structure (j)	Size of conductor and material (k)	Book cost at year end (omit cents) (l)
		Operating (c)	Designed (d)	Company Structures			Miles on structures not owned (h)	Total Miles of Line (i)			
				Miles on H-frame (e)	Miles on single poles (f)	Miles on tower (g)					
1. From _____ To _____											
2. From _____ To _____											
3. From _____ To _____											
4. From _____ To _____											
5. From _____ To _____											
6. From _____ To _____											
7. From _____ To _____											
8. From _____ To _____											
9. From _____ To _____											
Totals	XXXXXXXX	XXXXXX	XXXXXXXX	XXXXXX					XXXXXX	XXXXXX	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations listed must have secondary voltages exceeding 2.3 K.V. Delta.
3. In column (a) show name of customer after substations supplying energy for resale.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major types of equipment owned from others, jointly owned with others, or operated otherwise than by reason of solo ownership by the respondent, for any substation or equipment operated under lease, given name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount and accounts effected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party in an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	Voltage			Capacity of substation in KVA (in service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1.											
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
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11.											
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18.											
19.											
20.											
21.											
22.											
23.											
24.											
25.											
26.											
27.											
28.											

OVERHEAD DISTRIBUTION SYSTEMS

1. Report below the information called for concerning overhead distribution systems of respondent at end of year.
2. Urban distribution systems should be reported separately for each large metropolitan area and each community of 250 population or more (not part of a major metropolitan area required to be reported as such). Urban systems serving communities of smaller size may be grouped by operating division.
3. Rural distribution systems may be reported in total by operating divisions. In a footnote give the definition of rural distribution system used in the preparation of this schedule.
4. Designate distribution systems leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any system operated under lease, give name of lessor, date and period of lease and annual rent. For any system operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party in an associated company.

Line No.	Designation of distribution system (a)	Miles of Pole Line			Miles of Wire or Cable		
		Urban (b)	Rural (c)	Total (d)	Urban (e)	Rural (f)	Total (g)
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
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29.							
30.							
31.							
32.							
33.							
34.							
35.							
36.							
37.							
38.							
39.							
40.							
41.							
42.							
43.							
44.							
45.							

CONDUIT, UNDERGROUND CABLE, AND SUBMARINE CABLE
(Distribution System)

1. Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.
2. Show separately the underground distribution system plant serving each large metropolitan area. Also report separately the underground distribution system of any community of 250 population or more (not part of a large metropolitan area required to be reported as such) for which the underground plant is an important part of the total distribution system of such community. Report in total by operating divisions the underground distribution systems not required to be reported separately.
3. Designate underground systems, or important portions thereof, leased from others, jointly owned with others, or operated otherwise than be reason of sole ownership by the respondent. For any underground system operated under lease give name of lessor, date and period of lease, and annual rent. For any system operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties and state amounts and accounts affected in respondent's books of accounts. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Designation of underground distribution system (a)	Miles of conduit bank (all sizes and types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating Voltage (d)	Foot* (e)	Operating voltage (f)
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						
23.						
24.						
25.						
26.						
27.						
28.	Total					

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS
(TOTAL COMPANY AND KANSAS ONLY)**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Watt-hour demand distribution meters should be included below but external demand meters should not be included.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party in an associated company.
4. If respondent operates wholly within Kansas, do not complete columns (e), (f) and (g).
5. If respondent operates in more than one state, complete columns (e), (f) and (g) (Kansas Only).

Line No.	Item (a)	Number of watt-hour meters (b)	Line Transformers		KANSAS ONLY Number of watt-hour meters (e)	Line Transformers KANSAS ONLY	
			Number (c)	Total capacity (KVA) (d)		Number (f)	Total capacity (KVA) (g)
1.	Number at beginning of year						
2.	Additions during year:						
3.	Purchases.....						
4.	Associated with utility plant acquired						
5.	Total additions.....						
6.	Reduction during year:						
7.	Retirements						
8.	Associated with utility plant sold						
9.	Total reductions.....						
10.	Number at end of year						
11.	In stock.....						
12.	Locked meters on customers' premises						
13.	Inactive transformers on system.....						
14.	In customer's use						
15.	In company's use						
16.	Total end of year (as above)						

TEST OF DISTRIBUTION METERS

1.	Number of distribution meters tested during year	_____
2.	Number which tested more than 2% slow	_____
3.	Number which tested more than 2% fast	_____
4.	Explain test schedules:	

PUBLIC STREET AND HIGHWAY LIGHTING

1. Report below the information called for concerning street lighting and signal systems owned or leased at end of year.
2. Show separately the street lighting and signal systems for each community of 10,000 population or more or for each community of smaller size may be required by a state regulatory commission concerned. Group as "other" the system for all other communities served.
3. Designate street lighting and signal systems, or important portions thereof, leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any system operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses or other current charges between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party in an associated company.

Line No.	Designation of community (a)	Multiple or series connection (b)	Amperes of series system (c)	Lamps				Street Lighting Transformers	
				Number (d)	Description*		Lumens or watts (specify) (g)	Number (h)	Total capacity (KVA) (i)
					Kind (e)	Use (f)			
1.									
2.									
3.									
4.									
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.									
20.									
21.									
22.									
23.									

*Under kind – arc or incandescent. Under use – lighting or traffic

RURAL LINE DATA

1. Report below the information called for concerning distribution lines of respondent serving farm and rural customers, except customers classified as industrial.
2. A farm is defined as any tract of land of ten or more acres, used mostly to produce agricultural products, with annual gross sales of \$50.00 or more or any tract of less than ten acres with annual gross sales of agricultural products of \$25.00 or more. However, some differences remain as to the division between the reporting of farm and non-farm customers.
3. Rural Service is defined as service communities (town and villages) with less than 250 populations regardless of the rates, and service to all other areas where customers are billed on a district rural or farm rate schedule.

Line No.	Item (a)	State of _____ (b)	State of _____ (c)	State of _____ (d)
1.	Number of miles of rural lines:	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
2.	In service at beginning of year			
3.	Completed during year.....			
4.	Total			
5.	Retired during year.....			
6.	IN SERVICE AT END OF YEAR.....			
7.	Under construction at end of year			
8.	Number of customers on rural lines:	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
9.	Added during year on lines completed during year	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
10.	Farm customers			
11.	Non-farm customers.....			
12.	Total			
13.	Added during year on lines completed during previous year	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
14.	Farm customers			
15.	Non-farm customers.....			
16.	Total			
17.	Disconnected during year:	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
18.	Farm customers			
19.	Non-farm customers.....			
20.	Total			
21.	Total customers on all rural lines at end of year:	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
22.	Farm customers			
23.	Non-farm customers.....			
24.	Total			

RURAL CUSTOMERS DATA – KANSAS ONLY – YEAR ENDING DECEMBER 31, _____

1. Report in column (a) the miles of rural pole line energized and in column (b) show number of customers in rural area (including towns and villages of less than 250 population) regardless of rates, and in other areas where customers are billed on district rural or farm rates.
2. In column (c) report only farm customers (those residing on tracts of land of ten or more acres, used mostly to produce agricultural products, with annual gross sales of \$50.00 or more, or any tract of less than 10 acres with annual gross sales of agricultural products of \$25.00 or more), and report in column (e) the remaining rural domestic consumers who do not fall in the classification of farm customers.
3. Report in column (g) commercial customers located in rural areas which are served on a distinct commercial or general service schedule, and show in column (i) all other customers living in rural areas which do not fall within one of the three previously mentioned classifications.

Month Ending	Miles Rural Pole Line Energized (a)	Total Number of Rural Customers (All Classes) (b)	Farm		Non-farm Rural Residential		Rural Commercial		Other Rural (Specify)	
			Number Customers (c)	Avg, KWH per Customer (d)	Number Customers (c)	Avg, KWH per Customer (d)	Number Customers (c)	Avg, KWH per Customer (d)	Number Customers (c)	Avg, KWH per Customer (d)
1. Jan. 31										
2. Feb. 28										
3. Mar. 31										
4. Apr. 30										
5. May 31										
6. Jun 30										
7. July 31										
8. Aug. 31										
9. Sep. 30										
10. Oct. 31										
11. Nov. 30										
12. Dec. 31										
13. 12-month Average										

14. Number of farm residences electrified but not being served (seasonal or temporarily vacant) on Dec. 31, _____.
15. Total rural service connections electrified but not being served on Dec. 31, _____.
16. Total number of new customers added during year _____.
17. Approximate number of rural customers that will be served when area saturation is reached _____.
18. Approximate date when area saturation is expected _____.

The KCC is in the process of updating our electronic records keeping system and we need to verify your Company's contact information is current. Please provide your general company information and one contact for each of the categories listed below. This information should be submitted along with your 2018 Annual Report to the Commission. Thank you.

Company Name _____

Principal Company Address _____

Principal Company Email Address _____

Principal Company Phone Number _____

Company Contact – Name & Title _____

Email Address _____

Phone Number _____

Regulatory Affairs Contact – Name & Title _____

Email Address _____

Phone Number _____

Assessment Contact – Name & Title _____

Email Address _____

Phone Number _____

Complaint Contact – Name & Title _____

Email Address _____

Phone Number _____

Legal Contact – Name & Title _____

Email Address _____

Phone Number _____

Consultant Contact – Name & Title _____

Email Address _____

Phone Number _____

VERIFICATION

The foregoing report must be verified by the oath of the President or chief officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of _____)

County of _____)

SS:

_____ makes oath and says that
(Insert here the name of the affiant)

he/she is _____
(Insert here the exact legal title or name of the respondent)

That he/she has examined the foregoing report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from the including.

_____, to and including _____

(Signature of affiant)

Subscribed and sworn to before me, a _____

In and for the State and county above named, this _____ day of _____.

My commission expires _____

(Signature of officer authorized to administer oaths)