

LISTING of
SPACED and/or PRORATED
OIL & GAS FIELDS UNDERGOING PRIMARY RECOVERY IN
KANSAS

[Alphabetical by County]

USER PREFACE

Areas of Kansas selectively described in this document have been (strictly for purposes of clarity and nomenclature consistency) named in accordance with the title of each particular spacing/proration order governing each such area/field. These names may or may not agree with the field names assigned by the Nomenclature Committee to the same geographical area, as they are charged with doing by the Conservation Division's general, statewide regulation **K.A.R. 82-3-102**.

All counties not appearing in this Summary have no KCC-issued spacing/proration orders governing the reservoirs lying within their borders. All well-spacing in those counties is spelled out in the **General Rules and Regulations for the Conservation of Crude Oil and Natural Gas**.

Exceptions to the well-spacing provisions contained within any particular spacing/proration order can be awarded after petitioning the Commission directly for said exceptions. Many of these orders already contain criteria for the more-or-less automatic granting of an exception to the mandated well-spacing if no protests against the exercising of such exception are registered by any offset operators and/or offset, unleased mineral owners.

Users are expected to take note of the nature of each identified common source-of-supply alluded to in the body of an order as to whether said common source-of-supply is a dry gas reservoir, a crude oil reservoir lacking significant quantities of associated natural gas, or a combination reservoir able to support both exclusive production of crude oil and/or production of any combination of both oil **and** natural gas.

Completed wells which, by their very nature, contrast with the classification of the hydrocarbon accumulation controlled by the order are presumed to be immune from regulation by the spacing/proration order unless and until the Commission changes the wording contained within said order so as to make the order applicable to the contrasting type of well(s).

Any orders carried in this listing which contain "sunset clauses" by which those orders will automatically terminate of their own accord on or after a prescribed date without further intervention on the part of the Commission and which may happen to still be inadvertently appearing in this document (as though they were still effective and in force) can and should be disregarded as being binding upon the reader.

All areas formerly controlled by a self-terminating spacing/proration order that has ceased to be considered effective and in force shall revert back to the well-spacing and daily production constraints set forth in the **General Rules and Regulations for the Conservation of Crude Oil and Natural Gas**, unless otherwise stated. Such reversion shall not be construed to mean that active wells previously drilled and completed under the spacing terms and provisions set forth in the terminated order automatically surrender some portion of or the sum total of whatever acreage had previously been unitized for those wells under the terms of the defunct order. Contact a member of the Conservation Division's staff to find out more about the subsequent consequences surrounding removal of spacing restrictions that had formerly required the creation of spacing units of a certain size and shape.

Hard copies of the full text version of any order still in effect and being carried within this listing are available upon request from the Central Office in Wichita, KS. Interested parties need to be aware of the possibility of the existence of supplemental amendments (published separate from the **Basic Order**) that may not have been incorporated (via later revision) into the original **Basic Order**. Without said amendments, the areal descriptions contained herein of the tracts controlled by the well-spacing provisions won't agree with the geographic descriptions contained within the bodies of the **Basic Orders**.

Copies of such amendments will be provided upon request whenever possible.

Finally, recompletion of older wells existing within a regulated area into a pay zone that is controlled by one of the spacing/proration orders carried in this Summary is presumed to put that recompleted well under the control of the order. All operators contemplating making such a change to an older well are expected to factor in this possible consequence of their actions and to check on the possible existence of spacing/proration orders that might impact the well's production profile in a negative manner (because of not conforming to the prescribed well-spacing pattern) some time prior to their performing the workover that will result in recompletion.

Counties are listed in alphabetical order by name. Maps of these various spaced/prorated areas aren't available from the KCC. Similarly, open hole logs of discovery wells that led to the issuance of any one of the orders being summarized in this county-by-county listing are not available from the KCC. Conservation Division staff assumes no responsibility nor any liability for misunderstandings, erroneous conclusions, and/or losses of prospect-leasing susceptibility or in financial value of a drilling prospect arising from either the use, the future editing, or the downloading of this document.

COUNTIES WITH PRORATION/SPACING ORDERS

Western Kansas Counties (Oil, Gas, and Combination)

- **Barber:** Glick
- **Comanche:** Glick
- **Finney:** Hugoton, Panoma
- **Grant:** Hugoton & Panoma
- **Gray:** Hugoton
- **Hamilton:** Hugoton & Panoma
- **Haskell:** Hugoton, Panoma, Eubank South Morrow, & Eubank South Mississippian
- **Kearny:** Hugoton & Panoma
- **Kiowa:** Glick
- **Morton:** Greenwood, Hugoton, Panoma,
- **Reno:** Zenith-Peace Creek
- **Seward:** Hugoton & Panoma
- **Stafford:** Zenith-Peace Creek
- **Stanton:** Hugoton & Panoma
- **Stevens:** Hugoton, Panoma,
- **Wichita:** Hugoton & Panoma

BARBER COUNTY

REVISED GLICK MISSISSIPPI GAS POOL (30-15w & 31-15W): Mississippi Chert formation

- 1) **Docket No.** 55-164-C (C-5,667)
- 2) **Order(s) issued**
 - A) June 8, 1967
 - B) September 28, 1977
 - C) April 13, 2004
 - D) November 4, 2009
- 3) **Effective Date:** January 1, 2010
- 4) **Acreage** (pp. 3 of 11/04/2009 Order)
 - A) **T 30S-R 15W:**
 - (1) **Section 30:** the Southwest Quarter (SW/4), the South Half of the Northwest Quarter (S/2 NW/4), and the Northwest Quarter of the Northwest Quarter (NW/4 NW/4)
 - B) **T 31S-R 15W:**
 - (1) **Sections 6 & 7:** all
- 5) **Spacing:** 640 contiguous and adjoining acres with up to 2 wells located no closer than 1,250 feet from any boundary line to receive full production allowable (length shall not exceed approximately twice width at narrowest point) (p. 6 of 11/04/2009 Order)
but.....distances of less than 1,250 feet permitted upon filing of affidavit-of-willingness to accept reduced allowable with said distance never to be less than 330-foot minimum;
- 6) **Prorated:** no longer restricted; any existing Mississippi gas well can produce to its maximum capability as long as it meets the 1,250-foot setback;
- 7) **Termination:** “shall remain in force and effect until amended, changed or modified by further order of the Commission” (p.15 of 11/04/2009 Order)

COMANCHE COUNTY

REVISED GLICK MISSISSIPPI GAS POOL (30-15w & 31-15W): Mississippi Chert formation

- 1) **Docket No.** 55-164-C (C-5,667)
- 2) **Order(s) issued**
 - A) June 8, 1967
 - B) September 28, 1977
 - C) April 13, 2004
 - D) November 4, 2009
- 3) **Effective Date:** January 1, 2010
- 4) **Acreage** (p. 3 of 11/04/2009 Order)
 - A) **T 31S-R 16W:**
 - (1) **Sections 1-13:** all
 - (2) **Sections 14 & 15:** the North Half (N/2)
 - (3) **Section 16:** the East Half of the Northeast Quarter (E/2 NE/4)
 - B) **T 31S-R 17W:**
 - (1) **Sections 1-3, 11, & 12:** all
- 5) **Spacing:** 640 contiguous and adjoining acres with up to 2 wells located no closer than 1,250 feet from any boundary line to receive full production allowable (length shall not exceed approximately twice width at narrowest point) (p.6 of 11/04/2009 Order).....but, distances of less than 1,250 feet permitted upon filing of affidavit-of-willingness to accept reduced allowable with said distance never to be less than 330-foot minimum;
- 6) **Prorated:** no longer restricted; any existing Mississippi gas well can produce up to its maximum capability as long as it meets the 1,250-foot setback;
- 7) **Termination:** “shall remain in force and effect until amended, changed or modified by further order of the Commission” (p.15 of 11/04/2009 Order)

FINNEY COUNTY

HUGOTON/PANOMA (All of County): Chase Dolomite + Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Order issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships + Ranges
- 5) **Spacing:** 640 Acre Units held to maximum of 3 single completions in **each zone** and setback distance equal to 1250 feet or to maximum of 3 dual completions in **both zones** with same setbacks; less than 480 Acre Units limited to maximum of 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Prorated:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restriction on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure then being multiplied times open flow potential;
- 7) **Termination:** Not given

GRANT COUNTY

HUGOTON/PANOMA (All of County): Chase Dolomite + Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Order issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships + Ranges
- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to maximum of 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Prorated:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times open flow potential;
- 7) **Termination:** Not given

GRAY COUNTY

HUGOTON/PANOMA: Chase Dolomite + Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Issued date:** May 11, 2007
- 3) **Effective date:** July 1, 2007
- 4) **Acreage:** Township 25S-Range 30W= All of Sections 18, 19, and 20
- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback minimum, allowable is based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

HAMILTON COUNTY

HUGOTON/PANOMA (All of County): Chase Dolomite and Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Date issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships & Ranges
- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to 2 single completions in each pay zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination Date:** Not given

HASKELL COUNTY

HUGOTON/PANOMA: Chase Dolomite & Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Order issued:** May 11, 2007
- 3) **Effective date:** July 1, 2007
- 4) **Acres:** Applicable to *Council Grove Lime*=

All of Townships + Ranges 27S-33W, 27S-34W, 28S-33W, 28S-34W, 29S-33W, 29S-34W, & 30S-34W along with Sections 6, 7, 18, 19, 30, and 31 of Township 30S-Range 33W;

Applicable to *Chase Dolomite*=

All Townships and Ranges with the **exception** of the following= Sections 25, 26, 35, and 36 of Township 29S-Range 31W + Sections 1 & 2 of Township 30S-Range 31W;

- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with the same setbacks; less than 480-Acre Units limited to a maximum of 2 single completions in each zone and setback distance of 1250 feet or 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times open flow potential;
- 7) **Termination date:** Not given

KEARNY COUNTY

HUGOTON/PANOMA: Chase Dolomite and Council Grove Lime

- 1) **Docket Nos.** C-164 & 60, 024-C (C-7,058)
- 2) **Order Issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships & Ranges
- 5) **Spacing:** 640-Acre Units held to 3 single completions in each pay zone with setback distances equal to 1250 foot distance or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to 2 single completions in each pay zone or to 2 dual completions in both zones with same mandatory setback distance;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to 1250 foot setback, allowable based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination Date:** Not given

KIOWA COUNTY

REVISED GLICK MISSISSIPPI GAS POOL (30-16W, 30-17W, & 30-18W): Mississippi Chert reservoir

- 1) **Docket No.** 55-164-C (C-5,667)
- 2) **Order(s) issued**
 - A) June 8, 1967
 - B) September 28, 1977
 - C) April 13, 2004
 - D) November 4, 2009
- 3) **Effective Date:** January 1, 2010
- 4) **Acreage** (pp. 3 of 11/04/2009 Order)
 - A) **T 30S-R 16W:**
 - (1) **Section 7:** the South Half of the South Half (S/2 S/2);
 - (2) **Section 11:** all; and
 - (3) **Sections 13-36:** all
 - B) **T 30S-R 17W:**
 - (1) **Sections 8-19:** all;
 - (2) **Section 20:** the North Half of the Southeast Quarter (N/2 SE/4);
 - (3) **Sections 21-25:** all;
 - (4) **Section 27:** the North Half (N/2);
 - (5) **Section 28:** the East Half of the Northeast Quarter (E/2 NE/4);
 - (6) **Section 30:** the Northernmost 40 acres of the West two-thirds;
 - (7) **Sections 32 & 33:** all;
 - (8) **Section 34:** the West Half of the West Half (W/2 W/2); and
 - (9) **Section 36:** all;
 - C) **T 30S-R 18W:**
 - (1) **Section 13:** all; and
 - (2) **Section 24:** the East Half of the East Half (E/2 E/2)
- 5) **Spacing:** 640 contiguous and adjoining acres with up to 2 wells located no closer than 1,250 feet from any boundary line to receive full production allowable (length shall not exceed approximately twice width at narrowest point) (p.6 of 11/04/2009 Order) but,.....distances of less than 1,250 feet permitted upon filing of affidavit-of-willingness to accept reduced allowable with said distance never to be less than 330-foot minimum;
- 6) **Prorated:** no longer restricted; any existing Mississippi gas well can produce up to its maximum capability as long as it meets the 1,250-foot setback
- 7) **Termination:** “shall remain in force and effect until amended, changed or modified by further order of the Commission” (p.15 of 11/04/2009 Order)

MORTON COUNTY

HUGOTON/PANOMA (All of County): Chase Dolomite + Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Issued date:** May 11, 2007
- 3) **Effective date:** July 1, 2007
- 4) **Acreage:** All Townships and Ranges
- 5) **Spacing:** 640-Acre Units held to 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with same setbacks; less than 480-Acre Units limited to 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback, allowable is based upon distance from wellsite to nearest unit boundary divided by 1250 feet and resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

GREENWOOD GAS FIELD: Wabaunsee, Kansas City, Lansing & Topeka

- 1) **Docket No.** 46,644-C (C-3879)
- 2) **Order(s) Issued** June 11, 2009
- 3) **Effective Date:** April 1, 2009 (p. 5 of 06/11/2009 Order)
- 4) **Acreage** (Appendix "A" >>>> p.18 of 06/11/2009 Order)
 - A) **T 30S-R 42W: Section 35:** the West Half (W/2)
 - B) **T 31S-R 42W: all sections**
 - C) **T 31S-R 43W: all sections**
 - D) **T 32S-R 41W: Sections 18, 19 & 30**
 - E) **T 32S-R 42W: all sections**
 - F) **T 32S-R 43W: all sections**
 - G) **T 33S-R 41W: Sections 19-21 & 28-33**
 - H) **T 33S-R 42W: all sections**
 - I) **T 33S-R 43W: all sections**
 - J) **T 34S-R 41W: Sections 4-9, 16-21 & 28-33**
 - K) **T 34S-R 42W: all sections**
 - L) **T 34S-R 43W: all sections**
 - M) **T 35S-R 41W: Sections 4-9 & 16-21**
 - N) **T 35S-R 42W: all sections**
 - O) **T 35S-R 43W: all sections**

5) Spacing

- A) 640 acres (contiguous or adjoining to be considered attributable to a well) subject to proving through competent geological evidence of being productive
- B) No nearer than 1,250 feet from any boundary line of the unit to receive full production allowable but,.....closer distances permitted upon filing of affidavit of willingness-to-accept reduced allowable with said lesser distances never to be below the 330-foot minimum;
- C) These restrictions not applicable to units formed in compliance with Commission orders issued prior to March 2, 1960

6) Prorated

Unrestricted as long as well meets the 1,250-foot setback

- 7) **Termination** "shall remain in force and effect until amended, changed, or modified by the further Order of the Commission" (p. 17 of 06/11/2009 Order)

RENO COUNTY

ZENITH-PEACE CREEK (24-10W): Mississippian Chert

1) **Docket No.** 178,910 (C-26, 425)

2) **Order(s) Issued:** March 14, 1994

3) **Effective Date:** March 9, 1994

4) **Acreage: (24S-10W)**

(A) **Section 4:** W/2

(B) **Section 5:** all

(C) **Section 7:** E/2

(D) **Section 8:** all

(E) **Section 17:** all

(F) **Section 18:** all

(G) **Section 19:** all

(H) **Section 30:** W/2

(I) **Section 31:** W/2

(25S-10W)

(A) **Section 6:** NW/4

5) **Spacing:** (Pge.3 of March 14th order)

(A) 160-Acre Units with all acreage to be contiguous and adjoining

(B) Well to be located inside of one of the ten-acre tracts surrounding the exact center of the unit

6) **Prorated:** No formula; revert back to statewide, general rules and regulations

7) **Termination:** Not addressed

SEWARD COUNTY

HUGOTON/PANOMA: Chase Dolomite + Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Issued date:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** Applicable to *Council Grove Lime*=

All of Township 31S-Range 34W + Sections 1, 2, 3, 4, 5, 6, & 7 of Township 32S-Range 34W

Applicable to *Chase Dolomite*=

All Townships and Ranges **except for** Sections 19, 20, 29, 30, 31, & 32 of Township 32S-Range 31W + Sections 13, 14, 23, 24, 25, 26, 35, & 36 of Township 32S-Range 32W + All of Sections 5, 6, 7, 8, 17, 18, & 19 along with the SW/4 of Sec.14, the W/2 of Sec.16, the SW/4 + E/2 of Sec.23, and the E/2 of Sec.28 of Township 33S-Range 31W + all of Sections 1, 2, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 26, 27, 28, & 33 of Township 33S-Range 32W

- 5) **Spacing:** 640-Acre Units held to a maximum of 3 single completions in each zone with the setback distance equal to 1250 feet or to 3 dual completions in both zones with the same setback; less than 480-Acre Units limited to 2 single completions in each zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to the 1250 foot setback distance, no restriction of future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback, the allowable is based upon the distance from the wellsite to the nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

STAFFORD COUNTY

ZENITH-PEACE CREEK (24-11W & 25-11W): Mississippian Chert

- 1) **Docket No.** 178,910 (C-26, 425)
- 2) **Order(s) Issued:** March 14, 1994
- 3) **Effective Date:** March 9, 1994
- 4) **Acreage (24S-11W):**
 - (A) **Section 24:** all
 - (B) **Section 25:** all
 - (C) **Section 26:** SE/4
 - (D) **Section 35:** E/2
 - (E) **Section 36:** all**(25S-11W):**
 - (A) **Section 1:** N/2
 - (B) **Section 2:** NE/4
- 5) **Spacing:**
 - (A) 160-Acre units with all acreage to be contiguous and adjoining
 - (B) Well to be located in one of ten-acre tracts surrounding exact center of unit
- 6) **Prorated:** No formula; revert back to statewide, general rules and regulations
- 7) **Termination:** Not addressed

STANTON COUNTY

HUGOTON/PANOMA: Chase Dolomite + Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Date issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships and Ranges
- 5) **Spacing:** 640-Acre Units held to three single completions in each zone with 1250 foot setback distances or 3 dual completions in both zones with the same setbacks; less than 480-Acre Units limited to 2 single completions in each pay zone with 1250 foot setback distances or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Prorated:** Once tested for one-point, open flow potential and full conformance with the 1250 foot setback distance, no restriction on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback distance, the allowable is based upon the distance from the wellsite to the nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination Date:** Not given

STEVENS COUNTY

HUGOTON/PANOMA (All of County): Chase Dolomite + Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Issued date:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** All Townships and Ranges
- 5) **Spacing:** 640-Acre Units held to 3 single completions in each zone with setback distance equal to 1250 feet or to 3 dual completions in both zones with the same setback; less than 480-Acre Units limited to 2 single completions in each pay zone and setback distance of 1250 feet or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Prorated:** Once tested for one-point, open flow potential and with full conformance with the 1250 foot setback distance, no restrictions on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback distance, the allowable is based upon the distance from the wellsite to the nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

WICHITA COUNTY

HUGOTON/PANOMA: Chase Dolomite and Council Grove Lime

- 1) **Docket Nos.** C-164 & 60,024-C (C-7,058)
- 2) **Date issued:** May 11, 2007
- 3) **Effective Date:** July 1, 2007
- 4) **Acreage:** Applicable to *Council Grove Lime*=

Township 20S-Range 37W: All of Sections 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, & 36

Township 20S-Range 38W: All of Sections 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, & 36

Applicable to *Chase Dolomite*=

Township 20S-Range 37W: Only the SW/4 of Sec.31

Township 20S-Range 38W: Only the S/2 of Sec. 34 + SW/4 & N/2 of Sec.35

- 5) **Spacing:** 640-Acre Units held to maximum of 3 single completions in each zone and setback distance equals 1250 feet or to 3 dual completions in both zones with the same setbacks; less than 480-Acre Units limited to a maximum of 2 single completions in each pay zone with 1250 foot minimum setback distance or to 2 dual completions in both zones with same mandatory setbacks;
- 6) **Proration:** Once tested for one-point, open flow potential and with full conformance to 1250 foot setback, no restriction on future production; once tested for one-point, open flow potential and **not** conforming to the 1250 foot setback, the allowable is based upon the distance from the wellsite to the nearest unit boundary divided by 1250 feet and the resulting decimal figure being multiplied times the open flow potential;
- 7) **Termination date:** Not given

