KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

APPLICATION FOR NEW POOL DETERMINATION New Pool ID #_____ (K A P 82-3-138)

		(К.А.К	. 82-3-138)				
Operator Information:		Well Information:					
Operator License #:		API #: 15 -					
Name:			Lease Name:		Well #:		
Address:		_ Spot:	Sec	TwpS. R 🗌 East			
City/State/Zip:			– Feet from 🗌 North /	South Line c	of Section: West		
Contact Person:			Feet from East /	West Line of	of Section:		
Phone #:			County:				
Purchaser Information:			Producing Formation(s):				
Purchaser Oil:		Completion Date:					
Purchaser Gas:		Date of First Production:					
Well Potential Per State Test:			Type of Well: Oil	🗌 Gas 🗌 C	Dil & Gas		
BOPDBWPD	MCFPD	GOR	Type of Determination	:			
Date of State Supervised Test:							
			New Pool Development New Pool Disc. #:				
Section A: Supporting Information Items 1. Completed ACO-1 form of subject well					/////		
2. State Supervised Production Test of su	bject well						
3. Plat Map of the area no less than 1 1/2				s of			
all prior and existing producing wells and upper and lower limits of producing formation							
 Electric Log or Logs, if available, of subject well (<i>If required</i>) Subsurface structural contour Map on productive horizon or appropriate geological marker (<i>If required</i>) 					FORM INSTRUCTIONS: Submit application with all necessary attachments		
6. Seismic or geophysical Map (If required		geological marker (n regan	to support	to support a new pool discovery or new pool development well. Affix on each attachment the			
7. Cross Section (If required)			supporting	information and item number. Notice			
Castion R. Desson for New Real Determin	otion				bvided to operators or unleased mineral hin 1/2 mile of the well in accordance		
Section B: Reason for New Pool Determin Check each reason listed below that		ubject well		with K.A.R.	82-3-135a(b).		
The distance between subject oil well ar information items 1,2,&3)	nd any prior and	existing produci	ing oil well is greater than 1/2	2 mile-1 mile for a	ι gas well. (Submit supporting		
Dry hole separation exisits between the	subject well and	l previous and e	xisting production. (Submit s	upporting informa	ation items 1,2,&3)		
Structural separation exists between the							
Geophysical information showing that se information items 1,2,3,&6)							
Stratigraphic separation exits between the	he subject well a	nd previous and	devicting production (Submi	t supporting infor	mation items 1 2 3 4 5 8 7)		
Subject well is within an existing or abar							
items 1,2,3,4,&5)				oopp.j. (oooo			
Bottom hole pressure is unaffected with pressure information)	pressure found i	in nearby well.	(Submit supporting informati	on items 1,2,3,4,5	5&7 and bottom hole		
Section C: Discovery Well Information for		-					
Fill out this section only if subject we			•				
Lease Name:							
County:			- · ·				
New Pool Determination #:				te of First Product	lion:		
Date of Discovery Well State Supervised	1 Test:		-				
AFFIDAVIT: I am the affiant and I hereby cen nation is true and proper and I have no inform							
		0					
KCC Office Use Only		Printed N	lame:				
Denied Approved		Title:					
Approved By: Da	te:	Subscrib	ed & sworn to me this	day of	, 20		
		Network	ublice		O maria da Emilia a		

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

Notary Public: _____ My Commission Expires: ____