# Abandoned Well Plugging Program Informational Briefing

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## **DISCLAIMER**

The views expressed herein are solely those of the presenter and not those of the Kansas Corporation Commission. 2

## History

- Abandoned Well Plugging and Site Remediation (Legacy)
  - Created by the Legislature in 1996
  - Funds used to plug wells drilled prior to July 1, 1996 and clean up historical oil and gas production related contamination sites.
  - Historical Sources of Funding
    - SGF
    - State Water Plan
    - Conservation Fee Fund
    - Federal Royalty Mineral Trust Fund (1/2 of KS royalty)
  - Current Sources of Funding
    - Conservation Fee Fund
    - Federal Royalty Mineral Trust Fund (1/2 of KS royalty)
    - Transfer from Well Plugging Assurance Fund

## History

- Well Plugging Assurance Fund (Assurance)
  - 2001 Legislature established the Assurance Fund
  - Funds used to plug wells drilled on or after July 1, 1996
  - Source of income is tied to the licensing process, approximately \$500,000 in income annually. The \$500,000 is comprised of:
    - 6% cash equivalent to bonding or other financial assurance during licensure or renewal: \$450 \$2,700, or
    - \$100

#### **Contracting Process**

#### • Divided Plugging Projects by Price

- Under \$30,000
  - 3-5 year contracts
    - Not well or project specific
    - May vary based on depth or geographic area
  - Start with low bid
- Over \$30,000
  - Individual project RFP
    - Open to any qualified bidder
    - Bids reviewed based on technical ability first, then costs

#### **Prioritization and Statistics**

- Wells are plugged according to threat level to groundwater, surface water, and public safety
  - Priority rankings by severity are 1A, 1B, 1C, and 2
- Wells Plugged Since Program Inception: 10,369
- Well Records in Abandoned Well Plugging Database: 5,639
- The number of abandoned well records requiring action is constantly changing due to projects being added and plugged



### Program Changes

- Most projects outside of District #3 fell in the under \$30,000 contract range
- Large projects in District #3 could span Fiscal Years requiring multiple contract extensions
- Long-term contracts caused issues with pricing for contractors in other Districts
- Frustration regarding qualified bidder process



### Program Changes

- Historical System
  - Abandoned Well Plugging Supervisor in Central Wichita office
    - Three field staff located in Eastern Kansas reporting to Supervisor in Wichita
    - Abandoned well projects part of normal job duties for staff in Districts #1, #2, and #4
- Current System
  - Each District has an Abandoned Well Plugging Coordinator
  - Central Office now has an Account Manager to handle administrative duties, i.e., track fund balances, process contracts, review invoices, etc.
  - Well plugging priorities now set by Supervising Geologist for each District

### **Process Changes**

- Staff Outreach
  - Meetings in District #4, #1, and #2 with contractors
    - Walked through the Qualified Bidder process
    - Listened to concerns over historic cost proposals and made changes to make forms align with practices in each District
    - Move to single RFP
      - Qualified bidders for five year terms
      - Number of qualified bidders increased in each District
    - Each well project regardless of cost is put out to all qualified bidders under task order process to submit cost proposals
      - Allows KCC to set timeframes
      - Manage projects per contractor
      - Transparency in bid process
  - Meeting in District #3 regarding current over \$30,000 qualified bidder process
    - 17 contractors attended 2 have been awarded projects since
    - Move to task order process will happen in 2020

#### Legislative Proposals

#### • HB 2534

- Plugging funds combined into one fund and eliminates date drilled distinction
- Legacy fund sunsets June 30, 2020
- Current combined balance: \$7,658,857.85

#### • HB 2536

- Addresses ambiguities that have led to litigation and uncertainty regarding abandoned well plugging responsibility
- Creates exclusive listing of responsible parties

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